UNITED STATES SECURITIES AND EXCHANGE COMMISSION WASHINGTON, D.C. 20549

FORM 10-K

(1

Mar	k One)							
X	ANNUAL REPORT PURSUANT TO SECTION	N 13 OR 15(d) OF THE S	ECURITIES EX	CHANGE ACT OF 193	4			
	FOR THE	FISCAL YEAR ENDED I	DECEMBER 31,	2023				
	TRANSITION REPORT PURSUANT TO SEC	TION 13 OR 15(d) OF T	HE SECURITIE	S EXCHANGE ACT OF	F 1934			
		SITION PERIOD FROM ommission file number	TO					
		ON NORTHER		A FE LLC				
		name of registrant as spec		•				
	Delaware			27-1754839				
	(State or other jurisdiction of incorporation or or	ganization)	(I.I	R.S. Employer Identification	n No.)			
5	(Regi Securities registered pursuant to Section 12(b) of the Act:	2650 Lou Menk D Fort Worth, Tex (Address of principal execu 76131-2830 (Zip Code) (800) 795-2673 strant's telephone number, in	tas tive offices)					
	Title of each class None	Trading symbol(s) None)	Name of each exchange o	n which	ı regi	stere	d
	Securities registered pursuant to S		mited Liability Co		st			
]	ndicate by check mark if the registrant is a well-known se	easoned issuer, as defined in	Rule 405 of the Sec	curities Act.	Y	es 🗵	N	o [
]	ndicate by check mark if the registrant is not required to f	ile reports pursuant to Section	on 13 or Section 15	(d) of the Act.	Y	es [N	0 2
]	ndicate by check mark whether the registrant (1) has filed exchange Act of 1934 during the preceding 12 months (or and (2) has been subject to such filing requirements for the	for such shorter period that	ed by Section 13 or the registrant was r	15(d) of the Securities required to file such reports		es 2	N	0 [
t	ndicate by check mark whether the registrant has submitted on Rule 405 of Regulation S-T (§ 232.405 of this chapter) was required to submit such files).	ed electronically every Intera during the preceding 12 mon	active Data File requiths (or for such sho	uired to be submitted pursu orter period that the registra	ant Yount	es 🗵] N	(o [
(indicate by check mark whether the registrant is a large accomerging growth company. See the definitions of "large a company" in Rule 12b-2 of the Exchange Act.	ccelerated filer, an accelerated ccelerated filer," "accelerated	d filer, a non-accele d filer," "smaller re	erated filer, a smaller report porting company," and "en	ing con nerging	ıpany growt	, or ar h	n
	Large accelerated filer \Box Accelerated filer \Box	Non-accelerated filer	✓ Smaller	reporting company	Emer	ging	grow	th [
	f an emerging growth company, indicate by check ma complying with any new or revised financial accounting st				d for			
t	ndicate by check mark whether the registrant has filed a r he effectiveness of its internal control over financial report (262(b)) by the registered public accounting firm that prep	rting under Section 404(b) of	the Sarbanes-Oxle					
	f securities are registered pursuant to Section 12(b) of egistrant included in the filing reflect the correction of an				f the			
	ndicate by check mark whether any of those error compensation received by any of the registrant's executive				ased			
]	ndicate by check mark whether the registrant is a shell co	mpany (as defined in Rule 12	2b-2 of the Act).			Yes		√o [
	Burlington Northern Santa Fe, LLC is a wholly-owned su nembership interests.	bsidiary of Berkshire Hathav	way Inc.; as a resul	t, there is no market data w	ith resp	ect to	regis	strant'

Indicate the number of shares outstanding of each of the registrant's classes of common stock, as of the latest practicable date:

100% of the membership interests of Burlington Northern Santa Fe, LLC outstanding as of February 26, 2024 is held by Berkshire Hathaway Inc.

Documents Incorporated by Reference: None

REGISTRANT MEETS THE CONDITIONS SET FORTH IN GENERAL INSTRUCTION (I)(1)(a) AND (b) OF FORM 10-K AND IS THEREFORE FILING THIS FORM WITH THE REDUCED DISCLOSURE FORMAT.

Table of Contents

Part I	Item 1.	Business	<u>1</u>
	Item 1A.	Risk Factors	2
	Item 1B.	Unresolved Staff Comments	<u>6</u>
	Item 1C.	Cybersecurity	<u>6</u>
	Item 2.	<u>Properties</u>	7
	Item 3.	Legal Proceedings	<u>10</u>
	Item 4.	Mine Safety Disclosures	<u>10</u>
Part II	<u>Item 5.</u>	Market for Registrant's Common Equity, Related Stockholder Matters and Issuer Purchases of Equity Securities	11
	Item 7.	Management's Narrative Analysis of Results of Operations	<u>11</u>
	Item 7A.	Quantitative and Qualitative Disclosures About Market Risk	<u>15</u>
	Item 8.	Financial Statements and Supplementary Data	<u>16</u>
	Item 9.	Changes in and Disagreements with Accountants on Accounting and Financial Disclosure	<u>45</u>
	Item 9A.	Controls and Procedures	<u>45</u>
	Item 9B.	Other Information	<u>45</u>
	Item 9C.	Disclosure Regarding Foreign Jurisdictions that Prevent Inspections	<u>45</u>
Part III	<u>Item 14.</u>	Principal Accountant Fees and Services	<u>46</u>
Part IV	<u>Item 15.</u>	Exhibits and Financial Statement Schedules	<u>47</u>
	Signatures		<u>S-1</u>

Part I

Item 1. Business

Burlington Northern Santa Fe Corporation was incorporated in the State of Delaware on December 16, 1994. On February 12, 2010, Berkshire Hathaway Inc., a Delaware corporation (Berkshire), acquired 100% of the outstanding shares of Burlington Northern Santa Fe Corporation common stock that it did not already own. The acquisition was completed through the merger (Merger) of a Berkshire wholly-owned merger subsidiary and Burlington Northern Santa Fe Corporation with the surviving entity renamed Burlington Northern Santa Fe, LLC (Registrant or collectively with its subsidiaries, BNSF or Company). Further information about the Merger is incorporated by reference from Note 1 to the Consolidated Financial Statements.

The Registrant is a holding company that conducts no operating activities and owns no significant assets other than through its interests in its subsidiaries. Through its subsidiaries, the Registrant is engaged primarily in the freight rail transportation business. The rail operations of BNSF Railway Company (BNSF Railway), the Registrant's principal operating subsidiary, comprise one of the largest railroad systems in North America. As of December 31, 2023, BNSF Railway had approximately 37,025 employees of which approximately 31,825 are members of a labor union.

BNSF's internet address is www.bnsf.com. Through this internet website (under the "About BNSF/Financial Information" link), the Registrant makes available, free of charge, its Annual Report on Form 10-K, Quarterly Reports on Form 10-Q, and Current Reports on Form 8-K, as well as all amendments to these reports, as soon as reasonably practicable after these reports are electronically filed with or furnished to the Securities and Exchange Commission (SEC). BNSF makes available on its website other previously filed SEC reports, registration statements and exhibits via a link to the SEC's website at www.sec.gov. BNSF's Code of Conduct for officers and salaried employees, along with other information about its business, is also made available on the Company's website. The Registrant intends to disclose any amendments to the Code of Conduct or any waiver from a provision of the Code of Conduct on its website.

Further discussion of the Company's business, including equipment and its business units, is incorporated by reference from Item 2, "Properties".

Item 1A. Risk Factors

The information set forth in Item 1A should be read in conjunction with the rest of the information in this report, including Item 7, "Management's Narrative Analysis of Results of Operations", and Item 8, "Financial Statements and Supplementary Data".

Legal and Regulatory Risks.

The Company's success depends on its ability to continue to comply with the significant federal, state, and local governmental regulations to which it is subject.

The Company is subject to a significant amount of governmental laws and regulations with respect to its rates and practices, taxes, railroad operations, and a variety of health, safety, labor, environmental, and other matters. Failure to comply with applicable laws and regulations could have a material adverse effect on the Company. Governments may change the legislative and/or regulatory framework within which the Company operates without providing the Company with any recourse for any adverse effects that the change may have on its business. Complying with legislative and regulatory changes may pose significant operating and implementation risks and require significant capital expenditures.

Changes in government policy could negatively impact demand for the Company's services, impair its ability to price its services, or increase its costs or liability exposure.

Changes in United States (U.S.) and foreign government policies could change the economic environment and affect demand for the Company's services. For example, changes in clean air laws, regulation of greenhouse gas emissions, permitting, or other regulatory requirements could reduce the demand for coal and other fossil fuels, or other products and revenues from the transportation services provided by BNSF Railway. Also, changes in environmental laws and other laws and regulations could reduce the demand for drilling products and products produced by drilling. U.S. and foreign government tariffs or subsidies could affect the demand for products the Company hauls. Developments and changes in laws and regulations as well as increased economic regulation of the rail industry through legislative action and revised rules and standards applied by the U.S. Surface Transportation Board (STB) in various areas, including rates, services, and access to facilities could adversely impact the Company's ability to determine prices for rail services and significantly affect the revenues, costs, and profitability of the Company's business. Additionally, because of the significant costs to maintain its rail network, a reduction in profitability could hinder BNSF Railway's ability to maintain, improve, or expand its rail network, facilities and equipment. Federal or state spending on infrastructure improvements or incentives that favor other modes of transportation could also adversely affect the Company's revenues. Changes in tax rates, enactment of new tax laws and amendments to existing tax regulations could have a material adverse impact on the Company's operating results, financial condition, or liquidity.

The Company is subject to stringent environmental laws and regulations, which may impose significant costs on its business operations.

The Company's operations are subject to extensive federal, state, and local environmental laws and regulations concerning, among other things, emissions to the air; discharges to the ground or waters; the generation, handling, storage, transportation, and disposal of waste and hazardous materials; and the cleanup of hazardous material or petroleum releases. Many land holdings are and have been used for industrial or transportation-related purposes or leased to commercial or industrial companies whose activities may have resulted in discharges onto the property. Environmental liability can extend to previously owned or operated properties, leased properties, and properties owned by third parties, as well as to properties currently owned and used by the Company. Environmental liabilities have arisen and may continue to arise from claims asserted by adjacent landowners, other third parties in toxic tort litigation, or as a result of alleged damages to natural resources or environmental incidents. The Company has been and may continue to be subject to allegations or findings to the effect that it has violated, or is strictly liable under, these laws or regulations. The Company's operating results, financial condition or liquidity could be adversely affected as a result of any of the foregoing, and it may be required to incur significant expenses to investigate and remediate environmental contamination. The Company may also incur fines, penalties and other sanctions to resolve any alleged violations of environmental law. In addition, delays, litigation, local concerns, special interest opposition, and difficulty in obtaining approvals for projects requiring federal, state, or local equivalent permitting could inhibit the Company's ability to build strategic facilities and rail infrastructure, which could adversely impact growth and operational efficiency.

Climate change, market or regulatory responses to climate change, and other emissions-related laws and regulations could adversely affect the Company's operations and financial results.

Climate change and other emissions-related laws and regulations have been proposed, and in some cases adopted, on the federal, state, provincial, and local levels. These final and proposed laws and regulations take the form of restrictions, caps, taxes, or other controls on emissions. Changes in clean air laws, regulation of greenhouse gas emissions, and permitting or other regulatory requirements could reduce the demand for coal or other commodities we carry and, thereby, affect revenues from the transportation services provided by BNSF Railway. Emission regulations, including additional federal, state, or local carbon pricing, could also affect fuel efficiency and increase operating costs. Significant cost increases, government regulation, or changes in consumer preferences for goods and services relating to alternative sources of energy or emission reductions could materially affect the markets for the commodities we carry, which in turn could have a material adverse effect on operations, financial condition, and liquidity. Finally, changes to or limits on greenhouse gas emissions and other criteria air pollutants could also result in significant capital expenditures to comply with these regulations.

The Company is subject to various claims and lawsuits, and increases in the amount or severity of these claims and lawsuits could adversely affect the Company's operating results, financial condition, or liquidity.

As part of its railroad operations, the Company is exposed to various claims and litigation related to commercial disputes, personal injury, property damage, environmental liability, and other matters. Personal injury claims by BNSF Railway employees are subject to the Federal Employers' Liability Act (FELA) rather than state workers' compensation laws. The Company believes that the FELA system, which includes unscheduled awards and a reliance on the jury system, can contribute to increased expenses. Other proceedings include claims by third parties for punitive as well as compensatory damages and, from time to time, may include proceedings that have been certified as or purport to be class actions. Developments in legislative and judicial standards, material changes to litigation trends, or a catastrophic rail accident or series of accidents involving any or all of property damage, personal injury, and environmental liability could have a material adverse effect on the Company's operating results, financial condition, or liquidity.

Operational Risks.

Fuel supply availability, fuel prices and dependency on certain key railroad equipment and material suppliers may adversely affect the Company's results of operations, financial condition, or liquidity.

Fuel supply availability could be impacted as a result of limitations in refining capacity, disruptions to the supply chain, rising global demand and international political and economic factors. A significant reduction in fuel availability could impact BNSF Railway's ability to provide transportation services at current levels, increase fuel costs, and impact the economy. Each of these factors could have an adverse effect on the Company's operating results, financial condition, or liquidity. If the price of fuel increases substantially, the Company expects to be able to recover a significant portion of these higher fuel costs. However, to the extent that the Company is unable to recover these costs, increases in fuel prices could have an adverse effect on the Company's operating results, financial condition, or liquidity. Due to the capital intensive nature and sophistication of certain railroad equipment and material, prospective new suppliers are subject to high barriers of entry. If railroad equipment and material suppliers experience a supply or capacity shortage or discontinue operations, or if they are unable to meet regulatory specifications, the Company could experience significant cost increases as well as limited supply of railroad equipment and material necessary for the Company's operations.

As part of its railroad operations, the Company frequently transports chemicals and other hazardous materials, which could expose it to the risk of significant claims, losses, and penalties and operating restrictions.

BNSF Railway frequently transports chemicals and other hazardous materials and is required to transport these commodities to the extent of its common carrier obligation. A release of toxic inhalation hazard chemicals or other hazardous commodities could result in significant personal injury or loss of life and extensive property damage as well as environmental remediation and restoration obligations and penalties. The associated costs could have an adverse effect on the Company's operating results, financial condition, or liquidity, as the Company is not insured above a certain threshold. Further, the rates BNSF Railway receives for transporting these commodities do not adequately compensate it should there be some type of accident. In addition, insurance premiums charged for some or all of the coverage currently maintained by the Company could increase dramatically or certain coverage may not be available to the Company in the future if there is a catastrophic event related to rail transportation of these commodities. Regulatory imposition of routing or speed or other restrictions on the transportation of such products could adversely affect train velocity and network fluidity and adversely affect the Company's results of operations, financial condition, or liquidity.

Severe weather and natural disasters could disrupt normal business operations, the potential effects of which could result in increased costs and liabilities and decreases in revenues.

The Company's success is dependent on its ability to operate its railroad system efficiently. Severe weather, climate change, and natural disasters, such as tornados, fires, flooding, and earthquakes, could cause significant business interruptions and result in increased costs and liabilities and decreased revenues. In addition, damages to or loss of use of significant aspects of the Company's infrastructure due to natural or man-made disruptions could have an adverse effect on the Company's operating results, financial condition, or liquidity for an extended period of time until repairs or replacements could be made. Additionally, during natural disasters, the Company's workforce may be unavailable, which could result in further delays. Extreme swings in weather could also negatively affect the performance of locomotives and rolling stock.

The Company depends on the stability and availability of its technology systems.

The Company relies on technology in all aspects of its business. A significant disruption or failure of the technology systems upon which the Company relies could result in service interruptions, safety failures, security events, regulatory compliance failures, the inability to protect employee or corporate information or assets against unauthorized access or use, or other operational difficulties. Although the Company has taken steps to mitigate these risks, including business continuity planning, disaster recovery planning, systems testing, protection and monitoring, and business impact analysis, a significant disruption or cyber intrusion of the technology systems upon which the Company relies could adversely affect the Company's results of operations, financial condition, or liquidity. Additionally, if the Company is unable to acquire, develop, implement, adopt, or protect rights around new technology, it may suffer a competitive disadvantage, which could also have an adverse effect on the Company's results of operations, financial condition, or liquidity.

The Company's operational dependencies may adversely affect results of operations, financial condition, or liquidity.

Due to the integrated nature of the U.S. freight transportation infrastructure, the Company's operations may be negatively affected by service disruptions of other entities, such as ports, passenger trains, and other railroads, which interchange with BNSF Railway. A significant, prolonged service disruption of one or more of these entities could have an adverse effect on the Company's results of operations, financial condition, or liquidity.

Significant unexpected increases in demand for the Company's services may adversely affect service levels and operational efficiency.

If increases in demand for the Company's services significantly exceed expectations, including in a particular geographical region, the Company may experience network difficulties including congestion or reduced velocity, negatively impacting the level of service provided. Although investments to add capacity continue to be made to meet future anticipated demand, delays in or inability to complete permitting may delay or preclude implementation of these capacity improvements. This may impact operational efficiency and could adversely affect the Company's results of operations, financial condition, or liquidity.

Industry and Economic Risks.

Downturns in the economy could adversely affect demand for the Company's services.

Significant, extended negative changes in domestic and global economic conditions, including significant inflation, that impact the producers and consumers of the commodities transported by the Company may have an adverse effect on the Company's operating results, financial condition, or liquidity. Declines in or muted manufacturing activity, economic growth, and international trade all could result in reduced revenues in one or more business units.

The Company faces intense competition from rail carriers and other transportation providers, and its failure to compete effectively could adversely affect its results of operations, financial condition or liquidity.

The Company operates in a highly competitive business environment. Depending on the specific market, the Company faces intermodal, intramodal, product, and geographic competition. Competition from other railroads and motor carriers, as well as barges, ships, and pipelines in certain markets, may be reflected in pricing, market share, level of services, reliability, and other factors. For example, the Company believes that high service truck lines, due to their ability to deliver non-bulk products on an expedited basis, may have an adverse effect on the Company's ability to compete for deliveries of non-bulk, time-sensitive freight. While the Company must build or acquire, maintain, and privately fund its rail system, trucks and barges are able to use public rights-of-way maintained and funded by public entities. Any material increase in the capacity and quality or decrease in the cost of these alternative methods or the passage of legislation granting greater latitude to motor carriers with respect to size and weight restrictions or driver requirements could have an adverse effect on the Company's results of operations, financial condition, or liquidity. In addition, a failure to provide the level of service required by the Company's customers could result in loss of business to competitors. Changes in the ports used by ocean carriers or the use of all-water routes from the Pacific Rim to the East Coast or other changes in the supply chain or trade policy could also have an adverse effect on the Company's volumes and revenues. Further, low natural gas or oil prices could impact future energy-related commodities demand.

Negative changes in general economic conditions could lead to disruptions in the credit markets, increase credit risks and could adversely affect the Company's financial condition or liquidity.

Challenging economic conditions may not only affect revenues due to reduced demand for many goods and commodities, but could result in payment delays, increased credit risk and possible bankruptcies of customers. The Company's business is capital-intensive and the Company may finance a portion of the building and maintenance of infrastructure as well as the acquisition of locomotives and other rail equipment. Economic slowdowns and related credit market disruptions may adversely affect the Company's cost structure, its timely access to capital to meet financing needs, and costs of its financings. The Company could also face increased counterparty risk to its cash investments. Adverse economic conditions could also affect the Company's costs for insurance or its ability to acquire and maintain adequate insurance coverage for risks associated with the railroad business if insurance companies experience credit downgrades or bankruptcies. Declines in the securities and credit markets could also affect the Company's pension fund and railroad retirement tax rates, which in turn could increase funding requirements.

Human Capital Risks.

Most of the Company's employees are represented by unions, and failure to resolve disputes or negotiate reasonable collective bargaining agreements may result in strikes, work stoppages, or substantially higher ongoing labor costs.

A significant majority of BNSF Railway's employees are union-represented. BNSF Railway's union employees work under collective bargaining agreements with various labor organizations. Wages, health and welfare benefits, work rules, and other issues have traditionally been addressed through industry-wide negotiations. These negotiations have generally taken place over an extended period of time and have previously not resulted in any extended work stoppages. If BNSF Railway were unable to negotiate acceptable new agreements or a significant dispute arose that was unable to be resolved through the procedures provided in the Railway Labor Act, it could result in strikes by the affected workers, loss of business, disruption of operations, and increased operating costs as a result of higher wages or benefits paid to union members, any of which could have an adverse effect on the Company's operating results, financial condition, or liquidity.

The unavailability of qualified personnel could adversely affect the Company's operations.

Changes in demographics, training requirements, and the unavailability of qualified personnel, particularly among union employees, could negatively impact BNSF Railway's ability to meet demand for rail service. Recruiting and retaining qualified personnel, particularly those with expertise in the railroad industry, are vital to operations. Although the Company believes that it has adequate personnel for the current business environment, unpredictable increases in demand for rail services may exacerbate the risk of not having sufficient numbers of trained personnel, which could have a negative impact on operational efficiency and otherwise have an adverse effect on the Company's operating results, financial condition, or liquidity.

General Risk Factors.

Acts of terrorism or war, as well as the threat of terrorism or war, may cause significant disruptions in the Company's business operations.

Terrorist attacks and any government response to those types of attacks and war or risk of war may adversely affect the Company's results of operations, financial condition, or liquidity. BNSF Railway's rail lines and facilities could be direct targets or indirect casualties of an act or acts of terror, which could cause significant business interruption and result in increased costs and liabilities and decreased revenues and have an adverse effect on operating results and financial condition. Such effects could be magnified if releases of hazardous materials are involved. Any act of terror, retaliatory strike, sustained military campaign, or war or risk of war may have an adverse impact on the Company's operating results and financial condition by causing unpredictable operating or financial conditions, including disruptions of BNSF Railway or connecting rail lines, loss of critical customers or partners, volatility of or a sustained increase of fuel prices, fuel shortages, general economic decline, and instability or weakness of financial markets. In addition, insurance premiums charged for some or all of the coverage currently maintained by the Company could increase dramatically, the coverage available may not adequately compensate it for certain types of incidents and certain coverages may not be available to the Company in the future.

The Company faces risks related to epidemics, pandemics, and other similar outbreaks, which may adversely affect its business, results of operations, and financial condition.

The Company faces risks related to epidemics, pandemics, and other similar outbreaks. Past outbreaks have impacted geographic areas in which the Company has operations, suppliers, customers, and employees. The full extent to which epidemics, pandemics, and other similar outbreaks may impact the Company's business, operating results, financial condition, or liquidity will depend on future developments, which are highly uncertain and cannot be predicted with confidence, including the duration of the future outbreaks, travel restrictions, business and workforce disruptions, and the effectiveness and impacts of actions taken to contain and treat the outbreak. Any one or more of these consequences or other unpredictable events could materially adversely affect the Company's operating results, financial condition, or liquidity. Further, epidemics, pandemics, and other similar outbreaks could also precipitate or heighten the other risks discussed in this Item 1A.

Item 1B. Unresolved Staff Comments

None.

Item 1C. Cybersecurity

The Company maintains robust processes for identifying, assessing and managing cybersecurity threats. Cybersecurity threats are prevented and detected by the Company's security operations center using multiple approaches, including perimeter defense, vulnerability management, intrusion testing, asset management, multifactor authentication and data protection. The Company leverages third parties in its cybersecurity activities, including threat awareness, penetration testing and routine program assessments.

The Company has in place a documented cyber incident response plan for mitigating and remediating cybersecurity threats and incidents. Cybersecurity threats and incidents are analyzed by the security operations center and based on the severity of the event, promptly reported by the Chief Information Security Officer to the Vice President Compliance & Audit to initiate crossfunctional response team support. The role of the response team includes evaluating compliance with privacy and data protection standards and protocols imposed by law, regulation, industry standards and contractual obligations. As part of the Company's documented response plan, management members of the Board of Directors, who represent a majority of the Board of Directors and who have been delegated responsibility for cybersecurity, are notified of significant cybersecurity events and provide strategic direction through the incident response and communication. The management members of the Board of Directors are regularly briefed on cybersecurity threats relevant to the Company as well as the Company's cybersecurity program, incident response and remediation efforts. The Company's cyber incident response plan is tested periodically through third-party conducted executive and technical tabletop exercises. A summary report identifying strengths and areas for improvement is provided to tabletop exercise participants and utilized by the Company to enhance its response plan.

The Company also manages cybersecurity threats through its proactive risk management program and cybersecurity awareness program, which have been integrated with the Company's overall risk management process. That is, material risks from cybersecurity threats, including those associated with the Company's use of third-party service providers, are assessed during the Company's annual review of its enterprise risks, during which leaders discuss the Company's overall risk profile, inventory material risks, and map management activities and corporate initiatives to each risk. The Company's cybersecurity awareness program includes policies regarding information security and data protection and cybersecurity training. Policies and training are periodically reviewed by a cross-functional committee of management. Training is provided to employees and contractors annually.

The Company relies on technology in all aspects of its business, including information systems of its third-party service providers. The information systems upon which the Company depends have been, and will likely continue to be, subject to cybersecurity threats such as unauthorized access attempts, business email compromise, phishing, malware, ransomware, hacking and other cyberattacks attempting to disrupt operations. The Company's dependence exposes it to cyberattacks, both directly and through cyberattacks impacting its service providers. A significant cybersecurity incident at the Company or its service provider could result in service interruptions, safety failures, security events, regulatory compliance failures, the inability to protect employee or corporate information or assets against unauthorized access or use, or other operational difficulties. As described above, the Company continuously monitors its cybersecurity threats, including risks associated with its user of service providers. The Company is not aware of any risks from cybersecurity threats, or previous cybersecurity incidents, that have materially affected the Company's business strategy, results of operations or financial condition.

Item 2. Properties

Track Configuration

BNSF Railway operates one of the largest railroad networks in North America. BNSF Railway operates over 32,500 route miles of track (excluding multiple main tracks, yard tracks, and sidings) in 28 states and also operates in three Canadian provinces. BNSF Railway owns over 23,000 route miles, including easements, and operates on over 9,000 route miles of trackage rights that permit BNSF Railway to operate its trains with its crews over other railroads' tracks. As of December 31, 2023, the total BNSF Railway system (including single and multiple main tracks, yard tracks, and sidings) consisted of over 50,000 operated miles of track.

Property and Facilities

BNSF Railway operates various facilities and equipment to support its transportation system, including its infrastructure and locomotives and freight cars. It also owns or leases other equipment to support rail operations, such as vehicles. Support facilities for rail operations include yards and terminals throughout its rail network, system locomotive shops to perform locomotive servicing and maintenance, a centralized network operations center for train dispatching and network operations monitoring and management, computers, telecommunications equipment, signal systems, and other support systems. Transfer facilities are maintained for rail-to-rail as well as intermodal transfer of containers, trailers, and other freight traffic. These facilities include approximately 25 intermodal hubs located across the system.

As of December 31, 2023, BNSF Railway owned or held under non-cancelable leases exceeding one year approximately 7,500 locomotives and 72,800 freight cars, in addition to maintenance of way and other equipment.

In the ordinary course of business, BNSF incurs significant costs in repairing and maintaining its properties. In 2023, BNSF recorded approximately \$2.5 billion in repairs and maintenance expense in the Consolidated Statements of Income.

Business Mix

In serving the Midwest, Pacific Northwest, Western, Southwestern, and Southeastern regions and ports of the country, BNSF transports, through one operating transportation services segment, a range of products and commodities derived from the manufacturing, agricultural, and natural resource industries. Freight revenues of the Company are covered by contractual agreements of varying durations or common carrier published prices or quotations offered by BNSF Railway. BNSF's financial performance is influenced by, among other things, general and industry economic conditions at the international, national, and regional levels. The following map illustrates BNSF Railway's primary routes, including trackage rights, which allow BNSF Railway to access major cities and western and southern ports in the U.S. as well as Canadian and Mexican traffic. In addition to major cities and ports, BNSF Railway efficiently serves many smaller markets by working closely with approximately 200 shortline railroads. BNSF Railway has also entered into marketing agreements with other rail carriers, expanding the marketing reach for each railroad and our collective customers.



Consumer Products:

The Consumer Products freight business provided 34 percent of freight revenues for the year ended December 31, 2023, and consisted of the following business units: Domestic Intermodal (including Truckload/Intermodal Marketing Companies and Expedited Truckload/Less-than-Truckload/Parcel), International Intermodal, and Automotive.

Industrial Products:

The Industrial Products freight business provided 25 percent of freight revenues for the year ended December 31, 2023, and consisted of the following five business units: Construction Products, Petroleum Products, Building Products, Chemicals and Plastics Products, and Food and Beverages.

Agricultural Products:

The transportation of Agricultural Products provided 24 percent of freight revenues for the year ended December 31, 2023. These products include corn, wheat, ethanol, soybeans, bulk foods, fertilizer, oil seeds and meals, feeds, oils, flour and mill products, specialty grains, milo, barley, oats and rye, and malt.

Coal

The transportation of coal contributed 17 percent of freight revenues for the year ended December 31, 2023, with more than 90 percent of all of BNSF Railway's coal tons originating from the Powder River Basin of Wyoming and Montana.

Government Regulation and Legislation

BNSF Railway's rail operations are subject to the regulatory jurisdiction of the STB, the Federal Railroad Administration of the U.S. Department of Transportation (DOT), the Occupational Safety and Health Administration (OSHA), the Environmental Protection Agency (EPA), as well as other federal and state regulatory agencies and Canadian regulatory agencies for operations in Canada. The STB has jurisdiction over disputes and complaints involving certain rates, routes and services, the sale or abandonment of rail lines, applications for line extensions and construction, and consolidation or merger with, or acquisition of control of, rail common carriers. The outcome of STB proceedings can affect the profitability of BNSF's business.

DOT, OSHA, and EPA have jurisdiction under several federal statutes over a number of safety, health, and environmental aspects of rail operations, including the transportation of hazardous materials. State agencies regulate some health, safety, and environmental aspects of rail operations in areas not otherwise preempted by federal law.

Further discussion is incorporated by reference from Note 14 to the Consolidated Financial Statements.

Competition

The business environment in which BNSF Railway operates is highly competitive. Depending on the specific market, deregulated motor carriers and other railroads, as well as river barges, ships and pipelines in certain markets, may exert pressure on price and service levels. The presence of advanced, high service truck lines with expedited delivery, subsidized infrastructure, and minimal empty mileage continues to affect the market for non-bulk, time-sensitive freight. The potential expansion of longer combination vehicles could further encroach upon markets traditionally served by railroads. In order to remain competitive, BNSF Railway and other railroads continue to seek to develop technology and other operating efficiencies to improve productivity.

As railroads streamline, rationalize, and otherwise enhance their franchises, competition among rail carriers intensifies. BNSF Railway's primary rail competitor in the western region of the U.S. is the Union Pacific Railroad Company. Other Class I railroads and numerous regional railroads and motor carriers also operate in parts of the same territories served by BNSF Railway.

Item 3. Legal Proceedings

Beginning May 14, 2007, some 30 similar class action complaints were filed in six federal district courts around the country by rail shippers against BNSF Railway and other Class I railroads alleging that they have conspired to fix fuel surcharges with respect to unregulated freight transportation services in violation of the antitrust laws. The complaints seek injunctive relief and unspecified treble damages. These cases were consolidated and are currently pending in the federal District Court for the District of Columbia for coordinated or consolidated pretrial proceedings. (In re: Rail Freight Fuel Surcharge Antitrust Litigation, MDL No. 1869). Consolidated amended class action complaints were filed against BNSF Railway and three other Class I railroads in April 2008. On June 21, 2012, the District Court certified the class sought by the plaintiffs. BNSF Railway and the other three Class I railroads appealed the class certification decision to the U.S. Court of Appeals. On August 9, 2013, the U.S. Court of Appeals vacated the District Court's class certification decision and remanded the case to permit the District Court to reconsider its decision in light of the U.S. Supreme Court case of Comcast Corp. v. Behrend. In September 2016, the District Court held a hearing to determine whether to certify a class. On October 10, 2017, the District Court denied the plaintiffs' motion to certify a class. The plaintiffs appealed the denial of class certification to the U.S. Court of Appeals. In September 2018, the U.S. Court of Appeals held a hearing on the appeal of the denial of class certification. On August 16, 2019, the U.S. Court of Appeals affirmed the District Court's denial of class certification. The Company continues to believe that these allegations are without merit and continues to vigorously dispute such claims in all subsequent litigation filed by individual parties involving such allegations. The Company does not believe that the outcome of these proceedings will have a material effect on its financial condition, results of operations, or liquidity.

Item 4. Mine Safety Disclosures

Not applicable.

Part II

Item 5. Market for Registrant's Common Equity, Related Stockholder Matters and Issuer Purchases of Equity Securities

All of the membership interests in Burlington Northern Santa Fe, LLC are owned by Berkshire Hathaway Inc. and therefore are not traded on any market.

Item 7. Management's Narrative Analysis of Results of Operations

Management's narrative analysis relates to the results of operations of Burlington Northern Santa Fe, LLC and its subsidiaries. The principal operating subsidiary of BNSF is BNSF Railway through which BNSF derives substantially all of its revenues. The following narrative analysis should be read in conjunction with the Consolidated Financial Statements and the accompanying notes.

The following narrative analysis of results of operations includes a brief discussion of the factors that materially affected the Company's operating results in the year ended December 31, 2023, and a comparative analysis of the year ended December 31, 2022.

Results of Operations

Revenues Summary

Total freight revenues

The following tables present BNSF's revenue information by business group:

		Revenues (Cars / Units (in thousands)					
	Years Ended December 31,				Years Ended December 31,			
		2023		2022	2023	2022		
Consumer Products	\$	7,879	\$	9,234	4,765	5,202		
Industrial Products		5,690		5,587	1,605	1,618		
Agricultural Products		5,583		5,743	1,165	1,200		
Coal		3,795		3,927	1,468	1,529		
Total freight revenues		22,947		24,491	9,003	9,549		
Other revenues		929		1,397				
Total operating revenues	\$	23,876	\$	25,888				
	Avei	age Revenu	ıe Pei	r Car / Unit				
	Y	ears Ended	Dece	mber 31,				
	2023 2022							
Consumer Products	\$	1,654	\$	1,775				
Industrial Products		3,545		3,453				
Agricultural Products		4,792		4,786				
Coal		2,585		2,568				

2,549

\$

\$

2,565

Fuel Surcharges

Freight revenues include both revenue for transportation services and fuel surcharges. Where BNSF's fuel surcharge program is applied, it is intended to recover BNSF's incremental fuel costs when fuel prices exceed a threshold fuel price. Fuel surcharges are calculated differently depending on the type of commodity transported. BNSF has two standard fuel surcharge programs - Percent of Revenue and Mileage-Based. In addition, in certain commodities, fuel surcharge is calculated using a fuel price from a time period that can be up to 60 days earlier. In a period of volatile fuel prices or changing customer business mix, changes in fuel expense and fuel surcharge may differ significantly.

The following table presents fuel surcharge and fuel expense information (in millions):

	Years Ended December 31,				
	2023	2022			
Fuel expense ^a	\$ 3,684	\$ 4,581			
Fuel surcharges	\$ 2,680	\$ 3,495			

^a Fuel expense includes locomotive and non-locomotive fuel.

Year Ended December 31, 2023 vs. Year Ended December 31, 2022

Revenues

Revenues for the year ended December 31, 2023 were \$23.9 billion, a decrease of \$2.0 billion, or 8 percent, as compared with the year ended December 31, 2022. This was primarily due to a 6 percent decrease in unit volume and a 1 percent decrease in average revenue per car / unit primarily attributable to lower fuel surcharge revenue, partially offset by favorable price and mix. Revenue amounts also included the following changes between periods:

- Consumer Products volumes decreased due to lower west coast imports, the loss of an intermodal customer, and
 competition from lower spot rates in the trucking market which has impacted domestic intermodal demand, partially
 offset by an increase in automotive volume from higher vehicle production.
- Industrial Products volumes decreased primarily due to lower demand for chemicals and plastics, minerals, paper, and lumber, partially offset by increased shipments of steel and aggregates from infrastructure demand.
- Agricultural Products volumes decreased primarily due to lower grain exports, partially offset by higher volumes of domestic grains and feedstocks and renewable diesel.
- Coal volumes decreased primarily due to moderating demand as a result of lower natural gas prices.

Expense Table

The following table presents BNSF's expense information (in millions):

	Ţ	Years Ended December 31,			
		2023		2022	
Compensation and benefits	\$	5,551	\$	5,321	
Fuel		3,684		4,581	
Depreciation and amortization		2,625		2,528	
Purchased services		2,396		2,697	
Equipment rents		699		720	
Materials and other		1,522		1,441	
Total operating expenses	\$	16,477	\$	17,288	
Interest expense	\$	1,048	\$	1,025	
Other (income) expense, net	\$	(263)	\$	(133)	
Income tax expense	\$	1,527	\$	1,762	

Expenses

Operating expenses for the year ended December 31, 2023 were \$16.5 billion, a decrease of \$811 million, or 5 percent, as compared with the year ended December 31, 2022. A significant portion of the decrease is due to the following changes in expenses:

- Compensation and benefits expense increased primarily due to increased headcount, wage inflation, and the inclusion of the Montana Rail Link, Inc.'s (MRL) employee costs effective April 7, 2023.
- Fuel expense decreased primarily due to lower average fuel prices, lower volumes, and improved efficiency.
- Purchased services expense decreased primarily due to lower purchased transportation driven by the sale of brokerage operations of BNSF Logistics, LLC, lower purchased services expense from MRL effective April 7, 2023, and a reduction in drayage costs, partially offset by general inflation.
- There were no significant changes in depreciation and amortization, equipment rents expense, or materials and other expense.

Other (income) expense, net increased due to favorable interest income driven by higher rates. There was no significant change in interest expense. The effective tax rate was 23.1 percent and 22.9 percent for the years ended December 31, 2023 and 2022, respectively.

Forward-Looking Information

To the extent that statements relate to the Company's future economic performance or business outlook, projections or expectations of financial or operational results, or refer to matters that are not historical facts, such statements are "forward-looking" statements within the meaning of the federal securities laws.

Forward-looking statements involve a number of risks and uncertainties, and actual performance or results may differ materially. For a discussion of material risks and uncertainties that the Company faces, see the discussion in Item 1A, "Risk Factors". Important factors that could cause actual results to differ materially include, but are not limited to, the following:

- Economic and industry conditions: material adverse changes in economic or industry conditions, both in the U.S. and globally; inflation; volatility in the capital or credit markets including changes affecting the timely availability and cost of capital; changes in customer demand; effects of adverse economic conditions affecting shippers or BNSF's supplier base; effects due to more stringent regulatory policies such as the regulation of greenhouse gas emissions that could reduce the demand for coal or governmental tariffs or subsidies that could affect the demand for products BNSF hauls; the impact of low natural gas or oil prices on energy-related commodities demand; changes in environmental laws and other laws and regulations that could affect the demand for drilling products and products produced by drilling; changes in prices of fuel and other key materials, the impact of high barriers to entry for prospective new suppliers and disruptions in supply chains for these materials; competition and consolidation within the transportation industry; and changes in crew availability, labor and benefits costs and labor difficulties, including stoppages affecting either BNSF's operations or customers' abilities to deliver goods to BNSF for shipment.
- Legal, legislative and regulatory factors: developments and changes in laws and regulations, including those affecting train operations, the marketing of services or regulatory restrictions on equipment; the ultimate outcome of shipper and rate claims subject to adjudication; claims, investigations or litigation alleging violations of the antitrust laws; increased economic regulation of the rail industry through legislative action and revised rules and standards applied by the STB in various areas including rates and services; developments in environmental investigations or proceedings with respect to rail operations or current or past ownership or control of real property or properties owned by others impacted by BNSF operations; losses resulting from claims and litigation relating to personal injuries, asbestos and other occupational diseases; the release of hazardous materials, environmental contamination and damage to property; regulation, restrictions or caps, or other controls on transportation of energy-related commodities or other operating restrictions that could affect operations or increase costs; the availability of adequate insurance to cover the risks associated with operations; and changes in tax rates and tax laws.
- Operating factors: changes in operating conditions and costs; operational and other difficulties with positive train control technology, including increased compliance or operational costs or penalties; restrictions on development and expansion plans due to environmental concerns; disruptions to technology networks upon which BNSF relies including computer systems and software, such as cybersecurity intrusions, unauthorized access to or misappropriation of assets or sensitive information, corruption of data or operational disruptions; network congestion, including effects of greater than anticipated demand for transportation services and equipment; as well as pandemics or natural events such as severe weather, fires, floods and earthquakes or man-made or other disruptions of BNSF's or other railroads' operating systems, structures, or equipment including the effects of acts of war or terrorism on the Company's system or other railroads' systems or other links in the transportation chain.

The Registrant cautions against placing undue reliance on forward-looking statements, which reflect its current beliefs and are based on information currently available to it as of the date a forward-looking statement is made. The Registrant undertakes no obligation to revise forward-looking statements to reflect future events, changes in circumstances, or changes in beliefs. In the event the Registrant does update any forward-looking statement, no inference should be made that the Registrant will make additional updates with respect to that statement, related matters, or any other forward-looking statements.

Item 7A. Quantitative and Qualitative Disclosures About Market Risk

Commodity Price Sensitivity

As of December 31, 2023, BNSF maintained fuel inventories for use in normal operations which were not material to BNSF's overall financial position and, therefore, represent no significant market exposure. The frequency of BNSF's fuel inventory turnover also reduces market exposure, should fuel inventories become material to BNSF's overall financial position.

Interest Rate Sensitivity

As of December 31, 2023, the fair value of BNSF's debt, excluding finance leases, was \$22.4 billion.

The following table is an estimate of the impact to the fair value of total debt, excluding finance leases, that could result from hypothetical interest rate changes during the twelve-month period ending December 31, 2024, based on debt levels as of December 31, 2023:

Sensitivity Analysis						
	Hynothetical Change	Change in Fair Value				
	Hypothetical Change — in Interest Rates					
	1-percent decrease	\$2.8 billion increase				
	1-percent increase	\$2.3 billion decrease				

Information on the Company's debt, which may be sensitive to interest rate fluctuations, is incorporated by reference from Note 13 to the Consolidated Financial Statements.

Item 8. Financial Statements and Supplementary Data

The Consolidated Financial Statements of BNSF and subsidiary companies, together with the report of the Company's independent registered public accounting firm, are included as part of this filing.

The following documents are filed as a part of this report:

Consolidated Financial Statements

Report of Independent Registered Public Accounting Firm (PCAOB ID No. 34)	<u>17</u>
Consolidated Statements of Income for the years ended December 31, 2023, 2022 and 2021	<u>19</u>
Consolidated Statements of Comprehensive Income for the years ended December 31, 2023, 2022 and 2021	<u>20</u>
Consolidated Balance Sheets as of December 31, 2023 and 2022	<u>21</u>
Consolidated Statements of Cash Flows for the years ended December 31, 2023, 2022 and 2021	<u>22</u>
Consolidated Statements of Changes in Equity for the years ended December 31, 2023, 2022 and 2021	<u>23</u>
Notes to Consolidated Financial Statements	<u>24</u>

Report of Independent Registered Public Accounting Firm

To the Sole Member and the Board of Directors of Burlington Northern Santa Fe, LLC

Opinion on the Financial Statements

We have audited the accompanying consolidated balance sheets of Burlington Northern Santa Fe, LLC and subsidiaries (the "Company") as of December 31, 2023 and 2022, the related consolidated statements of income, comprehensive income, changes in equity, and cash flows, for each of the three years in the period ended December 31, 2023, and the related notes (collectively referred to as the "financial statements"). In our opinion, the financial statements present fairly, in all material respects, the financial position of the Company as of December 31, 2023 and 2022, and the results of its operations and its cash flows for each of the three years in the period ended December 31, 2023, in conformity with accounting principles generally accepted in the United States of America.

Basis for Opinion

These financial statements are the responsibility of the Company's management. Our responsibility is to express an opinion on the Company's financial statements based on our audits. We are a public accounting firm registered with the Public Company Accounting Oversight Board (United States) (PCAOB) and are required to be independent with respect to the Company in accordance with the U.S. federal securities laws and the applicable rules and regulations of the Securities and Exchange Commission and the PCAOB.

We conducted our audits in accordance with the standards of the PCAOB. Those standards require that we plan and perform the audit to obtain reasonable assurance about whether the financial statements are free of material misstatement, whether due to error or fraud. The Company is not required to have, nor were we engaged to perform, an audit of its internal control over financial reporting. As part of our audits, we are required to obtain an understanding of internal control over financial reporting but not for the purpose of expressing an opinion on the effectiveness of the Company's internal control over financial reporting. Accordingly, we express no such opinion.

Our audits included performing procedures to assess the risks of material misstatement of the financial statements, whether due to error or fraud, and performing procedures that respond to those risks. Such procedures included examining, on a test basis, evidence regarding the amounts and disclosures in the financial statements. Our audits also included evaluating the accounting principles used and significant estimates made by management, as well as evaluating the overall presentation of the financial statements. We believe that our audits provide a reasonable basis for our opinion.

Critical Audit Matter

The critical audit matter communicated below is a matter arising from the current-period audit of the financial statements that was communicated or required to be communicated to the audit committee and that (1) relates to accounts or disclosures that are material to the financial statements and (2) involved our especially challenging, subjective, or complex judgments. The communication of critical audit matters does not alter in any way our opinion on the financial statements, taken as a whole, and we are not, by communicating the critical audit matter below, providing a separate opinion on the critical audit matter or on the accounts or disclosures to which it relates.

Property and Equipment – Self Constructed Assets – Appropriate Capitalization of Costs – Refer to Notes 2 and 8 to the financial statements

Critical Audit Matter Description

The Company self-constructs portions of its track structure and rebuilds certain classes of rolling stock. Costs that increase capacity, enhance the safety or efficiency of operations, extend the useful life or increase the value of an asset, gain strategic benefit, or provide new service offerings to customers are capitalized by the Company. In addition to direct labor and materials, indirect costs that clearly relate to capital projects are also capitalized. The determination by management of costs considered normal repairs and maintenance operating expense versus costs that are capitalized requires significant management judgement.

We identified the capitalization of cost additions to self-constructed assets as a critical audit matter. Management makes significant judgements when evaluating whether the costs should be charged to the self-constructed asset project and if the specific project the costs are assigned to meet the generally accepted accounting principles requirements related to capitalization. This required a high degree of auditor judgement when performing audit procedures to evaluate compliance with the criteria for cost capitalization and to evaluate the sufficiency of audit evidence obtained.

How the Critical Audit Matter Was Addressed in the Audit

Our audit procedures to test management's judgements included the following, among others:

- We evaluated the Company's capitalization policy in accordance with accounting principles generally accepted in the United States of America.
- We obtained the detail of all property additions for the year and made sample selections from the asset detail and obtained the details of the specific selected cost and related supporting documents.
- We assessed whether the nature of the selected cost reasonably reflected the nature of the capital project to which it
 was charged.
- We inquired with individuals in the Company's engineering and operating departments to understand the nature of
 projects that were selected for testing to determine if it was a normal repairs and maintenance type project or if it was a
 project that should be capitalized.
- We evaluated management's judgement that the selected cost on the selected self-constructed project should have been capitalized as an asset based on the nature of the project.

/s/ DELOITTE & TOUCHE LLP

Fort Worth, Texas February 26, 2024

We have served as the Company's auditor since 2010.

Consolidated Statements of Income

In millions

		Years ended December 31,					
	20	23	2022		2021		
Revenues	\$	23,876	\$ 25,88	8 \$	23,282		
Operating expenses:							
Compensation and benefits		5,551	5,32	1	4,767		
Fuel		3,684	4,58	1	2,766		
Depreciation and amortization		2,625	2,52	8	2,456		
Purchased services		2,396	2,69	7	2,715		
Equipment rents		699	72	0	677		
Materials and other		1,522	1,44	1	1,103		
Total operating expenses		16,477	17,28	8	14,484		
Operating income		7,399	8,60	0	8,798		
Interest expense		1,048	1,02	5	1,032		
Other (income) expense, net		(263)	(13	3)	(95)		
Income before income taxes		6,614	7,70	8	7,861		
Income tax expense		1,527	1,76	2	1,871		
Net income	\$	5,087	\$ 5,94	6 \$	5,990		

Consolidated Statements of Comprehensive Income

In millions

	Years ended December 31,						
		2023		2022		2021	
Net income	\$	5,087	\$	5,946	\$	5,990	
Other comprehensive income:							
Change in pension and retiree health and welfare benefits, net of tax		41		(171)		255	
Change in accumulated other comprehensive income (loss) of equity method investees		(1)		12		_	
Other comprehensive income (loss), net of tax		40		(159)		255	
Total comprehensive income	\$	5,127	\$	5,787	\$	6,245	

Consolidated Balance Sheets

In millions

	December 31, 2023		Dec	ember 31, 2022
Assets				
Current assets:				
Cash and cash equivalents	\$	2,148	\$	1,938
Accounts receivable, net		1,504		1,404
Materials and supplies		1,009		952
Other current assets		116		137
Total current assets		4,777		4,431
Property and equipment, net of accumulated depreciation of \$19,464 and \$17,899, respectively		70,199		67,225
Goodwill		15,350		14,852
Operating lease right-of-use assets		1,082		1,233
Other assets		3,169		4,870
Total assets	\$	94,577	\$	92,611
Liabilities and Equity				
Current liabilities:				
Accounts payable and other current liabilities	\$	4,340	\$	4,447
Long-term debt and finance leases due within one year		1,265		1,562
Total current liabilities		5,605		6,009
Long-term debt and finance leases		22,217		21,890
Deferred income taxes		15,222		15,110
Operating lease liabilities		554		680
Casualty and environmental liabilities		380		385
Pension and retiree health and welfare liability		196		205
Other liabilities		1,140		1,096
Total liabilities		45,314		45,375
Commitments and contingencies (see Note 14)				
Equity:				
Member's equity		49,029		47,042
Accumulated other comprehensive income (loss)		234		194
Total equity		49,263		47,236
Total liabilities and equity	\$	94,577	\$	92,611

Consolidated Statements of Cash Flows

In millions

		Year	s ended Decembe	December 31,	
		2023	2022	2021	
Operating Activities					
Net income	\$	5,087	\$ 5,946	\$ 5,990	
Adjustments to reconcile net income to net cash provided by operating activities:	3				
Depreciation and amortization		2,625	2,528	2,456	
Deferred income taxes		99	10	446	
Other, net		(169)	(56)	(2,635)	
Changes in current assets and liabilities:					
Accounts receivable, net		(100)	(88)	(73)	
Materials and supplies		(46)	(88)	(61)	
Other current assets		173	111	50	
Accounts payable and other current liabilities		(370)	388	336	
Net cash provided by operating activities		7,299	8,751	6,509	
Investing Activities					
Capital expenditures excluding equipment		(3,497)	(3,355)	(2,735)	
Acquisition of equipment		(423)	(177)	(174)	
Purchases of investments and investments in time deposits		(24)	(23)	_	
Proceeds from sales of investments and maturities of time deposits		_	_	1	
Other, net		(68)	(69)	(17)	
Net cash used for investing activities		(4,012)	(3,624)	(2,925)	
Financing Activities					
Proceeds from issuance of long-term debt		1,600	1,000	1,550	
Payments on long-term debt and finance leases		(1,562)	(932)	(1,543)	
Cash distributions		(3,100)	(5,000)	(3,800)	
Other, net		(15)	(15)	(19)	
Net cash used for financing activities		(3,077)	(4,947)	(3,812)	
Increase (decrease) in cash and cash equivalents		210	180	(228)	
Cash and cash equivalents:					
Beginning of period		1,938	1,758	1,986	
End of period	\$	2,148	\$ 1,938	\$ 1,758	
Supplemental Cash Flow Information					
Interest paid, net of amounts capitalized	\$	1,047	\$ 1,020	\$ 1,032	
Capital investments accrued but not yet paid	\$	469	\$ 307	\$ 238	
Income taxes paid, net of refunds	\$	1,358	\$ 1,749	\$ 1,386	
Non-cash asset financing	\$	_	\$ 176	\$ 16	

Consolidated Statements of Changes in Equity

In millions

	Member's Equity	Accumulated Other Comprehensive Income (Loss)	Total Equity
Balance as of December 31, 2020	\$ 43,906	\$ 98	\$ 44,004
Cash distributions	(3,800)		(3,800)
Comprehensive income (loss), net of tax	5,990	255	6,245
Balance as of December 31, 2021	\$ 46,096	\$ 353	\$ 46,449
Cash distributions	(5,000)	_	(5,000)
Comprehensive income (loss), net of tax	5,946	(159)	5,787
Balance as of December 31, 2022	\$ 47,042	\$ 194	\$ 47,236
Cash distributions	(3,100)	_	(3,100)
Comprehensive income (loss), net of tax	5,087	40	5,127
Balance as of December 31, 2023	\$ 49,029	\$ 234	\$ 49,263

Notes to Consolidated Financial Statements

1. The Company

Burlington Northern Santa Fe, LLC is a holding company that conducts no operating activities and owns no significant assets other than through its interests in its subsidiaries. The Registrant's principal, wholly-owned subsidiary is BNSF Railway, which operates one of the largest railroad networks in North America. BNSF Railway operates over 32,500 route miles of track (excluding multiple main tracks, yard tracks and sidings) in 28 states and also operates in three Canadian provinces. Through one operating transportation services segment, BNSF Railway transports a wide range of products and commodities including the transportation of Consumer Products, Industrial Products, Agricultural Products, and Coal, derived from manufacturing, agricultural, and natural resource industries, which constituted 34 percent, 25 percent, 24 percent, and 17 percent, respectively, of total freight revenues for the year ended December 31, 2023. These Consolidated Financial Statements include the Registrant, BNSF Railway, and the Registrant's other majority-owned subsidiaries, all of which are separate legal entities.

Burlington Northern Santa Fe Corporation was incorporated in the State of Delaware on December 16, 1994. On February 12, 2010, Berkshire Hathaway Inc., a Delaware corporation (Berkshire), acquired 100 percent of the outstanding shares of Burlington Northern Santa Fe Corporation common stock that it did not already own. The acquisition was completed through the merger (Merger) of a Berkshire wholly-owned merger subsidiary and Burlington Northern Santa Fe Corporation, with the surviving entity renamed Burlington Northern Santa Fe, LLC. Berkshire's cost of acquiring BNSF was pushed-down to establish a new accounting basis for BNSF beginning as of February 13, 2010. Earnings per share data is not presented because BNSF has only one holder of its membership interests.

2. Significant Accounting Policies

Principles of Consolidation

The Consolidated Financial Statements include the accounts of the Registrant and all subsidiaries in which the Registrant holds a controlling financial interest, including its principal operating subsidiary, BNSF Railway. All intercompany accounts and transactions have been eliminated. Investments in companies that are not majority-owned are carried at cost or are accounted for under the equity method if the Company has the ability to exercise significant influence but does not have a controlling financial interest. The Company also evaluates its less than majority-owned investments pursuant to accounting guidance related to the consolidation of variable interest entities. We currently have no investments that require consolidation under this guidance.

Use of Estimates

The preparation of financial statements in accordance with generally accepted accounting principles in the U.S. (GAAP) requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities and disclosure of contingent assets and liabilities at the date of the financial statements and the reported amounts of revenues and expenses during the periods presented. These estimates and assumptions are periodically reviewed by management. Actual results could differ from those estimates.

Revenue Recognition

The Company's primary source of revenue is freight rail transportation services. The primary performance obligation for the Company is to move freight from a point of origin to a point of destination for its customers. The performance obligations are represented by bills of lading which create a series of distinct services that have a similar pattern of transfer to the customer. The revenues for each performance obligation are based on various factors including the product being shipped, the origin and destination pair, and contract incentives which are outlined in various private rate agreements, common carrier public tariffs, interline foreign road agreements, and pricing quotes. The transaction price is generally a per car amount to transport cars from a certain origin to a certain destination.

The associated freight revenues are recognized over time as the service is performed because the customer simultaneously receives and consumes the benefits of the service. The Company recognizes revenue based on the portion of the service completed as of the balance sheet date. Bills for freight transportation services are generally issued to customers and paid within thirty days or less. As a result, no significant contract assets exist and there are no significant financing components in the Company's revenue arrangements.

Customer incentives, which are primarily provided for shipping a specified cumulative volume or shipping to/from specific locations, are recorded as a reduction to revenue on a pro-rata basis based on actual or projected future customer shipments. A small portion of customer incentive agreements have a component where a different discount amount is provided for different levels of volumes, resulting in variable consideration. To determine the transaction price in these cases, the Company estimates the amount of variable consideration at each reporting period utilizing the most likely amount based on historical trends as well as economic and other indicators. These incentives are ratably applied to all units using an estimate of how much volume the customer will ship under the customer incentive agreement. Both the variable consideration and the associated contract liabilities resulting from these types of customer incentives are immaterial.

Other revenues are primarily generated from accessorial services provided to railroad customers which are primarily storage and demurrage. In addition, other revenues include revenue recognized by a wholly-owned, non-rail logistics subsidiary, BNSF Logistics, LLC. The brokerage operations of BNSF Logistics, LLC were sold by the Registrant during the third quarter of 2023. The vast majority of revenues generated by the non-rail logistics subsidiary are recognized over time as the services are performed, and accessorial revenues are recognized when the service is performed.

Accounts Receivable, Net

Accounts receivable, net includes accounts receivable reduced by an allowance for credit losses. The allowance for credit losses is based on expected collectibility. Receivables are written off against allowances after all reasonable collection efforts are exhausted.

Cash and Cash Equivalents

All short-term investments with maturities of 90 days or less from the date of purchase are considered cash equivalents. Cash equivalents are stated at cost, which approximates market value because of the short maturity of these instruments.

Materials and Supplies

Materials and supplies, which consist mainly of rail, ties and other items for construction and maintenance of property and equipment, as well as diesel fuel, are valued at the lower of average cost or market.

Goodwill

Goodwill is the excess of the cost of an acquired entity over the net of the amounts assigned to assets acquired and liabilities assumed. Goodwill is tested for impairment annually or more frequently if events or circumstances indicate that the carrying amount may not be recoverable. A goodwill impairment loss would be recognized to the extent that the carrying amount of a reporting unit exceeds its fair value, limited to the total amount of goodwill allocated to that reporting unit.

See Note 9 to the Consolidated Financial Statements for further information related to goodwill.

Property and Equipment, Net

BNSF's railroad operations are highly capital intensive and its large base of homogeneous, network-type assets turns over on a continuous basis. BNSF self-constructs portions of its track structure and rebuilds certain classes of rolling stock. Each year, BNSF develops a capital program intended to enable BNSF to increase capacity, enhance the safety or efficiency of operations, extend the useful life or increase the value of its assets, gain strategic benefit, or provide new service offerings to customers. Costs are capitalized if they meet these criteria as well as the applicable minimum units of property, including costs for assets purchased or constructed throughout the year, along with all costs necessary to make the assets ready for their intended use. In addition to direct labor and materials, indirect costs that clearly relate to capital projects are also capitalized. Normal repairs and maintenance are charged to operating expense as incurred.

Property and equipment are stated at cost and are depreciated on a straight-line basis over their estimated useful lives using the group method of depreciation in which all items with similar characteristics, use, and expected lives are grouped together in asset classes and depreciated using composite depreciation rates. The Company conducts depreciation studies, generally every three years for equipment and every six years for track structure and other roadway property, and implements study results prospectively.

These detailed studies form the basis for the Company's composite depreciation rates and take into account the following factors:

- Statistical analysis of historical patterns of use and retirements of each of BNSF's asset classes;
- Evaluation of any expected changes in current operations and the outlook for continued use of the assets;
- Evaluation of technological advances and changes to maintenance practices; and
- Expected salvage to be received upon retirement.

Under group depreciation, the historical cost net of salvage of depreciable property that is retired or replaced in the ordinary course of business is charged to accumulated depreciation, and no gain or loss is recognized. This historical cost of certain assets is estimated as it is impracticable to track individual, homogeneous, network-type assets. Historical costs are estimated by deflating current costs using the Producer Price Index (PPI) or a unit cost method. These methods closely correlate with the major costs of the items comprising the asset classes. Because of the number of estimates inherent in the depreciation and retirement processes and because it is impossible to precisely estimate each of these variables until a group of property is completely retired, BNSF monitors the estimated service lives of its assets and the accumulated depreciation associated with each asset class to ensure its depreciation rates are appropriate.

For retirements of depreciable asset classes that do not occur in the normal course of business, a gain or loss may be recognized in operating expense if the retirement: (i) is unusual, (ii) is significant in amount, and (iii) varies significantly from the retirement profile identified through BNSF's depreciation studies. Gains or losses from disposals of land and non-rail property are recognized at the time of their occurrence. During the three fiscal years presented, no material gains or losses were recognized due to the retirement of depreciable assets.

Long-lived assets are reviewed for impairment when events or changes in circumstances indicate that the carrying amount of an asset may not be recoverable. If impairment indicators are present and the estimated future undiscounted cash flows are less than the carrying value of the long-lived assets, the carrying value is reduced to the estimated fair value as measured by the discounted cash flows.

Leases

The Company has substantial lease commitments for locomotives, freight cars, office buildings, operating facilities, and other property. Many of the Company's leases provide the option to purchase the leased item at fair market value or a fixed purchase price at the end of the lease, and some leases include early buyout options at a fixed purchase price. Also, many of the Company's leases include both fixed rate and fair market value renewal options.

As the implicit interest rate is not readily available for most operating leases, the Company uses its incremental borrowing rate based on information available at commencement date, including lease term, to determine the present value of lease payments. The Company has operating lease agreements that contain both lease and non-lease components, but only freight cars are accounted for as a single lease component. BNSF has applied the short-term lease exemption to all asset classes, and as a result, short-term leases are not recognized on the Consolidated Balance Sheets. Variable lease costs, sublease income, and lessor transactions are not significant.

Assets held under finance leases are recorded at the net present value of the minimum lease payments at the inception of the lease. Amortization expense for finance leases, as well as leasehold improvements, is computed using the straight-line method over the shorter of the estimated useful lives of the assets or the period of the related lease.

Planned Major Maintenance Activities

BNSF utilizes the deferral method of accounting for leased locomotive overhauls, which includes the complete refurbishment of the engine and related components to extend the useful life of the locomotive. Accordingly, BNSF has established an asset in property and equipment, net in the Consolidated Balance Sheets for overhauls that is amortized to expense using the straight-line method until the next overhaul is performed.

Environmental Liabilities

Liabilities for environmental cleanup costs are initially recorded when BNSF's liability for environmental cleanup is both probable and reasonably estimable. Subsequent adjustments to initial estimates are recorded as necessary based upon additional information developed in subsequent periods. Estimates for these liabilities are undiscounted.

Personal Injury Claims

Liabilities for personal injury claims are initially recorded when the expected loss is both probable and reasonably estimable. Subsequent adjustments to initial estimates are recorded as necessary based upon additional information developed in subsequent periods. Liabilities recorded for unasserted personal injury claims, including those related to asbestos, are based on information currently available. Estimates of liabilities for personal injury claims are undiscounted.

Income Taxes

Deferred tax assets and liabilities are measured using the tax rates that apply to taxable income in the period in which the deferred tax asset or liability is expected to be realized or paid. Changes in the Company's estimates regarding the statutory tax rate to be applied to the reversal of deferred tax assets and liabilities could materially affect the effective tax rate. Valuation allowances are established to reduce deferred tax assets if it is more likely than not that some or all of the deferred tax asset will not be realized. BNSF has not recorded a valuation allowance, as it believes that the deferred tax assets will be fully realized in the future. Investment tax credits are accounted for using the flow-through method.

The Company recognizes the tax benefit from an uncertain tax position only if it is more likely than not that the tax position will be sustained on examination by the taxing authorities based on the technical merits of the position. The tax benefits recognized in the financial statements from such a position are measured based on the largest benefit that has a greater than fifty percent likelihood of being realized upon ultimate settlement.

BNSF is included in the U.S. consolidated federal income tax return of Berkshire. In addition, BNSF files income tax returns in state, local, and foreign jurisdictions. BNSF's tax expense and liabilities have been computed on a stand alone basis, and all of its current federal income taxes payable is remitted to Berkshire.

Employment Benefit Plans

The Company estimates liabilities and expenses for pension and retiree health and welfare plans. Estimated amounts are based on historical information, current information, and estimates regarding future events and circumstances. Significant assumptions used in the valuation of pension and/or retiree health and welfare liabilities include the expected return on plan assets, discount rate, rate of increase in compensation levels, and the health care cost trend rate.

Fair Value Measurements

As defined under authoritative accounting guidance, fair value is the price that would be received to sell an asset or paid to transfer a liability between market participants in the principal market or in the most advantageous market when no principal market exists. Adjustments to transaction prices or quoted market prices may be required in illiquid or disorderly markets in order to estimate fair value. Different valuation techniques may be appropriate under the circumstances to determine the value that would be received to sell an asset or paid to transfer a liability in an orderly transaction. Market participants are assumed to be independent, knowledgeable, able, and willing to transact an exchange and not under duress. Nonperformance or credit risk is considered in determining the fair value of liabilities. Considerable judgment may be required in interpreting market data used to develop the estimates of fair value. Accordingly, estimates of fair value presented herein are not necessarily indicative of the amounts that could be realized in a current or future market exchange.

The authoritative accounting guidance specifies a three-level hierarchy of valuation inputs which was established to increase consistency, clarity and comparability in fair value measurements and related disclosures.

- Level 1—Quoted prices for identical assets or liabilities in active markets that the Company has the ability to access at the measurement date.
- Level 2—Quoted prices for similar assets or liabilities in active markets; quoted prices for identical or similar assets or liabilities in markets that are not active; and model-derived valuations in which all significant inputs are observable market data.
- Level 3-Valuations derived from valuation techniques in which one or more significant inputs are unobservable.

3. Accounting Pronouncements

In December 2023, the Financial Accounting Standards Board (FASB) issued Accounting Standards Update No. 2023-09 (ASU 2023-09), Income Taxes (Topic 740): Improvements to Income Taxes Disclosures. This standard requires issuers to further disaggregate income tax disclosures related to the income tax rate reconciliation and income taxes paid by federal, state, foreign, and any individual jurisdictions where the reconciling items or income taxes paid quantitatively exceed 5 percent of the total amount disclosed. Issuers are also required to disclose income (or loss) from continuing operations before income tax expense disaggregated between domestic and foreign and income tax expense (or benefit) from continuing operations disaggregated by federal, state, and foreign jurisdictions. ASU 2023-09 is effective prospectively for annual reporting periods beginning after December 15, 2024, with early adoption permitted. The Company expects to adopt this standard for its reporting period beginning January 1, 2025.

4. Revenue from Contracts with Customers

The Company disaggregates revenue from contracts with customers based on the characteristics of the services provided and the types of products transported (in millions):

	Years ended December 31,						
		2023		2022		2021	
Consumer Products	\$	7,879	\$	9,234	\$	8,256	
Industrial Products		5,690		5,587		5,291	
Agricultural Products		5,583		5,743		5,100	
Coal		3,795		3,927		3,227	
Total freight revenues		22,947		24,491		21,874	
Non-rail logistics subsidiary		402		685		769	
Accessorial and other		527		712		639	
Total other revenues		929		1,397		1,408	
Total operating revenues	\$	23,876	\$	25,888	\$	23,282	

Contract assets and liabilities are immaterial. Receivables from contracts with customers is a component of accounts receivable, net on the Consolidated Balance Sheets. As of both December 31, 2023 and 2022, \$1.2 billion represents net receivables from contracts with customers.

Remaining performance obligations primarily consist of in-transit freight revenues, which will be recognized in the next reporting period. As of December 31, 2023 and 2022, remaining performance obligations were \$248 million and \$293 million, respectively.

5. Income Taxes

Income tax expense (benefit) was as follows (in millions):

	Years ended December 31,					
	 2023	2022		22		
Current:						
Federal	\$ 1,193	\$	1,468	\$	1,173	
State	235		284		252	
Total current	1,428		1,752		1,425	
Deferred:						
Federal	174		88		422	
State	(75)		(78)		24	
Total deferred	99		10		446	
Total	\$ 1,527	\$	1,762	\$	1,871	

Reconciliation of the U.S. federal statutory income tax rate to the effective tax rate was as follows:

	Years	Years ended December 31,					
	2023	2022	2021				
U.S. Federal statutory income tax rate	21.0 %	21.0 %	21.0 %				
State income taxes, net of federal tax benefit	1.9	1.9	2.8				
Other, net	0.2	_	_				
Effective tax rate	23.1 %	22.9 %	23.8 %				

The components of deferred tax assets and liabilities were as follows (in millions):

	December 31, 2023	D	ecember 31, 2022
Deferred tax liabilities:			
Property and equipment	\$ (14,989) \$	(14,895)
Operating lease right-of-use assets	(20))	(233)
Other	(682)	(634)
Total deferred tax liabilities	(15,874)	(15,762)
Deferred tax assets:			
Operating lease liabilities	20		232
Compensation and benefits	173	i	166
Casualty and environmental	102	ļ	97
Other	170	;	157
Total deferred tax assets	652	:	652
Net deferred tax liability	\$ (15,222	() \$	(15,110)

BNSF is included in the consolidated U.S. federal income tax return of Berkshire. BNSF's tax expense and liabilities have been computed on a stand-alone basis, and all of its currently payable federal income taxes are remitted to Berkshire. See Note 16 to the Consolidated Financial Statements for information related to income taxes paid to Berkshire during 2023.

All U.S. federal income tax returns of BNSF are closed for audit through the tax period ended December 31, 2011. BNSF is currently under examination for the years 2012 through 2019 as part of Berkshire's consolidated U.S. federal income tax return.

BNSF has various state income tax returns in the process of examination, administrative appeal or litigation. State income tax returns are generally subject to examination for a period of three to five years after filing of the respective return. The state impact of any federal changes remains subject to examination by various states for a period of up to one year after formal notification to the states.

Uncertain Tax Positions

The amount of unrecognized tax benefits for the years ended December 31, 2023, 2022 and 2021, was \$47 million, \$52 million and \$46 million, respectively. The amount of unrecognized tax benefits as of December 31, 2023 that would affect the Company's effective tax rate if recognized was \$35 million, computed at the federal income tax rate expected to be applicable in the taxable period in which the amount may be incurred by the Company. A reconciliation of the beginning and ending amount of unrecognized tax benefits is as follows (in millions):

	Years ended December 31,					
	2	023	2	2022		2021
Beginning balance	\$	52	\$	46	\$	41
Additions for tax positions related to current year		6		11		9
Additions (reductions) for tax positions taken in prior years		(2)		_		_
Additions (reductions) for tax positions as a result of:						
Lapse of statute of limitations		(9)		(5)		(4)
Ending balance	\$	47	\$	52	\$	46

It is expected that the amount of unrecognized tax benefits will change in the next twelve months; however, BNSF does not expect the change to have a significant impact on the results of operations, the financial position or the cash flows of the Company.

The Company recognizes interest accrued related to unrecognized tax benefits in interest expense and penalties in income tax expense in the Consolidated Statements of Income. The Company had recorded a liability of approximately \$9 million and \$8 million for interest for the years ended December 31, 2023 and 2022, respectively.

6. Accounts Receivable, Net

Accounts receivable, net consists of freight and other receivables, reduced by an allowance for credit losses which is based upon expected collectability. As of December 31, 2023 and 2022, \$43 million and \$32 million, respectively, of such allowances had been recorded.

7. Business Combinations

On March 8, 2023, the Surface Transportation Board issued a decision approving the discontinuance of service by MRL over that certain line owned by BNSF Railway and leased to MRL, with BNSF Railway to resume providing service over the line. This decision became effective April 7, 2023.

As a result of the approved lease termination, consideration exchanged between BNSF Railway and MRL has been accounted for in accordance with ASC Topic 805 (ASC 805). The amount allocable to goodwill under ASC 805 is deductible for U.S. federal income tax purposes. The allocation of the transaction price to assets received is based upon currently available information and is subject to change as preliminary values are reviewed. Based on additional information obtained during the fourth quarter of 2023, BNSF recorded \$1.0 billion in net measurement period adjustments primarily related to property and equipment, resulting in a decrease to goodwill. The measurement period adjustment to property and equipment resulted in additional depreciation expense of \$9 million, which is included within depreciation and amortization on the Consolidated Statements of Income. Any further adjustments to the allocation will be made as soon as practicable but no later than one year from the effective date of the transaction.

The preliminary allocation of total consideration to the fair values of the assets is as follows (in millions):

	April 7, 2023	
Property and equipment	\$ 1	,571
Materials and supplies		11
Goodwill		531
Fair value of assets	§ 2	,113

Property and equipment of \$1.6 billion primarily includes land for transportation purposes, track structure, and other roadway assets. As a result of the additional goodwill recorded, total goodwill was \$15.4 billion as of December 31, 2023.

This transaction is not material with respect to BNSF's financial statements when reviewed under the quantitative and qualitative considerations of Regulation S-X Article 11 and ASC 805, so the Company has not provided pro forma information relating to the period prior to the transaction.

8. Property and Equipment, Net

Property and equipment, net (in millions), and the corresponding ranges of estimated useful lives were as follows:

Dec	ember 31, 2023	Dec	cember 31, 2022	Range of Estimated Useful Life
\$	7,068	\$	6,538	_
	30,366		28,334	15 - 55 years
	34,257		32,478	10 - 100 years
	10,627		10,528	8 - 37 years
	3,927		3,838	8-45 years
	1,703		1,664	6-15 years
	1,715		1,744	
	89,663		85,124	
	(19,464)		(17,899)	
\$	70,199	\$	67,225	
		\$ 7,068 30,366 34,257 10,627 3,927 1,703 1,715 89,663 (19,464)	2023 \$ 7,068 \$ 30,366 34,257 10,627 3,927 1,703 1,715 89,663 (19,464)	2023 2022 \$ 7,068 \$ 6,538 30,366 28,334 34,257 32,478 10,627 10,528 3,927 3,838 1,703 1,664 1,715 1,744 89,663 85,124 (19,464) (17,899)

^a Other roadway includes grading, bridges, signals, buildings and other road assets.

The Consolidated Balance Sheets as of both December 31, 2023 and 2022 included \$1.2 billion of capitalized right-of-use fixed assets and related accumulated amortization of \$449 million and \$424 million, respectively, under other assets.

The Company capitalized \$39 million, \$28 million and \$25 million of interest for the years ended December 31, 2023, 2022 and 2021, respectively.

9. Goodwill

As of December 31, 2023 and 2022, the carrying value of goodwill was \$15.4 billion and \$14.9 billion, respectively. See Note 7 to the Consolidated Financial Statements for further information related to goodwill activity during 2023. During the years ended December 31, 2023, 2022 and 2021, no impairment losses were incurred and there were no accumulated impairment losses related to goodwill as of both December 31, 2023 and 2022.

10. Leases

The following table shows the components of lease cost (in millions):

	Year	Years ended December 31,					
Lease Cost	20	2023		2022			
Operating lease cost	\$	393	\$	402			
Finance lease cost:							
Amortization of right-of-use assets		19		19			
Interest on lease liabilities		6		7			
Short-term lease cost		39		50			
Total lease cost	\$	457	\$	478			

Supplemental balance sheet information related to leases was as follows (in millions):

Operating Leases	December 31, 2023		December 31, 2022	
Operating lease right-of-use assets	\$	\$ 1,082		1,233
Accounts payable and other current liabilities	\$	322	\$	325
Operating lease liabilities		554		680
Total operating lease liabilities	\$	876	\$	1,005

Finance Leases	1	December 31, 2023		December 31, 2022	
Property and equipment	\$	346	\$	352	
Accumulated depreciation		(212)		(204)	
Property and equipment, net		134	\$	148	
Long-term debt due within one year	\$	22	\$	24	
Long-term debt		72		91	
Total finance lease liabilities	\$	94	\$	115	

Supplemental cash flow information related to leases was as follows (in millions):

	Years ended December 31					
Cash Flow	2	2023		2022		
Cash paid for amounts included in the measurement of lease obligations:						
Operating cash flows for operating leases	\$	372	\$	368		
Operating cash flows for finance leases	\$	6	\$	7		
Financing cash flows for finance leases	\$	25	\$	29		
Right-of-use assets obtained in exchange for lease obligations:						
Operating leases	\$	218	\$	(35)		

Other information related to leases was as follows:

Other Information	December 31, 2023	December 31, 2022
Weighted-average remaining lease term (in years):	· ·	
Operating leases	5.6	5.7
Finance leases	4.2	5.1
Weighted-average discount rate:		
Operating leases	4.0 %	3.6 %
Finance leases	5.7 %	5.8 %

Maturities of lease liabilities as of December 31, 2023 are summarized as follows (in millions):

	Op	Operating Leases		Finance Leases	
2024	\$	340	\$	26	
2025		245		26	
2026		112		24	
2027		100		22	
2028		37		8	
Thereafter		151		_	
Total lease payments		985		106	
Less amount representing interest		(109)		(12)	
Total	\$	876	\$	94	

11. Other Assets

Other Assets consisted of the following (in millions):

	Dec	December 31, 2023		December 31, 2022	
Investment in Unconsolidated Subsidiaries	\$	1,020	\$	976	
Pension Asset		944		752	
Payments to Joint Facility Partners and Service Providers		690		2,653	
Other		515		489	
Total	\$	3,169	\$	4,870	

Certain payments to joint facility partners and service providers are amortized over the life of the related asset or agreement. As a result of the approved lease termination between BNSF Railway and MRL during the second quarter of 2023, the Other Assets balance associated with this transaction was reclassified in accordance with ASC 805. See Note 7 to the Consolidated Financial Statements for further information.

12. Accounts Payable and Other Current Liabilities

Accounts payable and other current liabilities consisted of the following (in millions):

	December 31, 2023	December 31, 2022	
Compensation and benefits payable	\$ 846	\$ 1,355	
Accounts payable	603	389	
Property and income tax liabilities	588	515	
Customer incentives	428	319	
Operating leases - current	322	325	
Accrued interest	277	280	
Capital expenditure estimated liabilities	193	141	
Casualty and environmental liabilities	120	125	
Rents and leases	108	98	
Other	855	900	
Total	\$ 4,340	\$ 4,447	

13. Debt

Debt outstanding, excluding finance leases, was as follows (in millions):

	December 31	December 31, 2022 ^a		
Notes and debentures, due through 2097	\$ 22,819	4.7 %	\$ 22,719	4.6 %
Equipment obligations, due through 2028	355	3.6	378	3.6
Mortgage bonds, due through 2047	47	3.1	47	3.1
Financing obligations, due through 2053	288	4.6	298	4.6
Unamortized fair value adjustment under acquisition method accounting, discount, debt issuance costs, and other, net	(121)		(105)	
Total	23,388		23,337	
Less current portion of long-term debt	(1,243)	3.6 %	(1,538)	3.5 %
Long-term debt	\$ 22,145		\$ 21,799	

^a Amounts represent debt outstanding and weighted average effective interest rates for 2023 and 2022, respectively. Maturities are as of December 31, 2023.

As of December 31, 2023, certain BNSF Railway properties and other assets were subject to liens securing \$47 million of mortgage debt. Certain locomotives and rolling stock of BNSF Railway and its subsidiaries were subject to equipment obligations.

The Registrant is required to maintain certain financial covenants in conjunction with \$500 million of certain issued and outstanding junior subordinated notes. As of December 31, 2023, the Registrant was in compliance with these financial covenants.

The fair value of BNSF's debt is primarily based on market value price models using observable market-based data for the same or similar issues, or on the estimated rates that would be offered to BNSF for debt of the same remaining maturities (Level 2 inputs).

The following table provides principal cash flows and fair value information for the Company's debt obligations.

		December 31, 2023						
		Maturity Date						Fair
	2024	2025	2026	2027	2028	Thereafter	Total	Value
Debt maturities (in millions)	\$1,243	\$1,241	\$48	\$751	\$460	\$19,645	\$23,388	\$22,374

As of December 31, 2022, the fair value of debt was \$21.5 billion.

Notes and Debentures

In May 2023, the Board of Directors authorized an additional \$3.0 billion of debt securities that may be issued pursuant to the debt shelf registration statement filed with the Securities and Exchange Commission (SEC).

In June 2023, the Company issued \$1.6 billion of 5.2 percent debentures due April 15, 2054. The net proceeds from the sale of the debentures were used for general corporate purposes, which may include but are not limited to working capital, capital expenditures, repayment of outstanding indebtedness, and distributions.

As of December 31, 2023, \$2.95 billion remained authorized by the Board of Directors to be issued through the SEC debt shelf offering process.

14. Commitments and Contingencies

Personal Injury

BNSF's personal injury liability includes the cost of claims for employee work-related injuries, third-party claims, and asbestos claims. BNSF records a liability for asserted and unasserted claims when the expected loss is both probable and reasonably estimable. Because of the uncertainty of the timing of future payments, the liability is undiscounted. Defense and processing costs, which are recorded on an as-reported basis, are not included in the recorded liability. Expense accruals and adjustments are classified as materials and other in the Consolidated Statements of Income.

Personal injury claims by BNSF Railway employees are subject to the provisions of the Federal Employers' Liability Act (FELA) rather than state workers' compensation laws. Resolution of these cases under FELA's fault-based system requires either a finding of fault by a jury or an out-of-court settlement. Third-party claims include claims by non-employees for compensatory damages and may, from time to time, include requests for punitive damages or treatment of the claim as a class action.

BNSF estimates its personal injury liability claims and expense using standard actuarial methodologies based on the covered population, activity levels and trends in frequency, and the costs of covered injuries. The Company monitors actual experience against the forecasted number of claims to be received, the forecasted number of claims closing with payment, and expected claim payments and records adjustments as new events or changes in estimates develop.

BNSF is party to asbestos claims by employees and non-employees who may have been exposed to asbestos. Because of the relatively finite exposed population, the Company has recorded an estimate for the full amount of probable exposure. This is determined through an actuarial analysis based on estimates of the exposed population, the number of claims likely to be filed, the number of claims that will likely require payment, and the cost per claim. Estimated filing and dismissal rates and average cost per claim are determined utilizing recent claim data and trends.

The following table summarizes the activity in the Company's accrued obligations for personal injury claims (in millions):

	Years ended December 31,				,
	2023		2022		2021
Beginning balance	\$ 263	\$	296	\$	273
Accruals / changes in estimates	89		51		61
Payments	(88)		(84)		(38)
Ending balance	\$ 264	\$	263	\$	296
Current portion of ending balance	\$ 85	\$	90	\$	85

The amount recorded by the Company for the personal injury liability is based upon the best information currently available. Because of the uncertainty surrounding the ultimate outcome of personal injury claims, it is reasonably possible that future costs to resolve these claims may be different from the recorded amounts. The Company estimates that costs to resolve the liability may range from approximately \$220 million to \$335 million.

Although the final outcome of these personal injury matters cannot be predicted with certainty, it is the opinion of BNSF that none of these items, when finally resolved, will have a material adverse effect on the Company's financial position or liquidity. However, the occurrence of a number of these items in the same period could have a material adverse effect on the results of operations in a particular quarter or fiscal year.

Environmental

BNSF is subject to extensive federal, state, and local environmental regulation. The Company's operating procedures include practices to protect the environment from the risks inherent in railroad operations, which frequently involve transporting chemicals and other hazardous materials. Additionally, many of BNSF's land holdings are or have been used for industrial or transportation-related purposes or leased to commercial or industrial companies whose activities may have resulted in discharges onto the property. Under federal (in particular, the Comprehensive Environmental Response, Compensation, and Liability Act) and state statutes, the Company may be held jointly and severally liable for cleanup and enforcement costs associated with a particular site without regard to fault or the legality of the original conduct. The Company participates in the study, cleanup, or both of environmental contamination at approximately 185 sites.

Environmental costs may include, but are not limited to, site investigations, remediation, and restoration. The liability is recorded when the expected loss is both probable and reasonably estimable and is undiscounted due to uncertainty of the timing of future payments. Expense accruals and adjustments are classified as materials and other in the Consolidated Statements of Income.

BNSF estimates the cost of cleanup efforts at its known environmental sites based on experience gained from cleanup efforts at similar sites, estimated percentage to closure ratios, possible remediation work plans, estimates of the costs and likelihood of each possible outcome, historical payment patterns, and benchmark patterns developed from data accumulated from industry and public sources. The Company monitors actual experience against expectations and records adjustments as new events or changes in estimates develop.

The following table summarizes the activity in the Company's accrued obligations for environmental matters (in millions):

	Years ended December 31,				
	2023		2022		2021
Beginning balance	\$ 247	\$	251	\$	265
Accruals / changes in estimates	7		14		3
Payments	(18)		(18)		(17)
Ending balance	\$ 236	\$	247	\$	251
Current portion of ending balance	\$ 35	\$	35	\$	35

The amount recorded by the Company for the environmental liability is based upon the best information currently available. It has not been reduced by anticipated recoveries from third parties and includes both asserted and unasserted claims. BNSF's total cleanup costs at these sites cannot be predicted with certainty due to various factors, such as the extent of corrective actions that may be required, evolving environmental laws and regulations, advances in environmental technology, the extent of other parties' participation in cleanup efforts, developments in ongoing environmental analyses related to sites determined to be contaminated, and developments in environmental surveys and studies of contaminated sites. Because of the uncertainty surrounding various factors, it is reasonably possible that future costs to settle these claims may be different from the recorded amounts. The Company estimates that costs to settle the liability may range from approximately \$210 million to \$275 million.

Although the final outcome of these environmental matters cannot be predicted with certainty, it is the opinion of BNSF that none of these items, when finally resolved, will have a material adverse effect on the Company's financial position or liquidity. However, the occurrence of a number of these items in the same period could have a material adverse effect on the results of operations in a particular quarter or fiscal year.

Other Claims and Litigation

In addition to personal injury and environmental matters, BNSF is a party to a number of other legal actions and claims, governmental proceedings, and private civil suits arising in the ordinary course of business, including those related to disputes and complaints involving certain transportation rates and charges. Some of the legal proceedings include claims for compensatory damages and may, from time to time, include requests for punitive damages or treatment of the claim as a class action. Although the final outcome of these matters cannot be predicted with certainty, it is the opinion of BNSF that none of these items, when finally resolved, will have a material adverse effect on the Company's financial position or liquidity. However, the occurrence of a number of these items in the same period could have a material adverse effect on the results of operations in a particular quarter or fiscal year.

Other Commitments

In the normal course of business, the Company enters into long-term contractual requirements for future goods and services needed for the operations of the business. Such commitments are not in excess of expected requirements and are not reasonably likely to result in performance penalties or payments that would have a material adverse effect on the Company's liquidity.

BNSF Insurance Company

BNSF has a consolidated, wholly-owned subsidiary, Burlington Northern Santa Fe Insurance Company, Ltd. (BNSFIC), that offers insurance coverage for certain risks including FELA, railroad protective and force account insurance, and property and excess general liability which are subject to reinsurance. BNSFIC has entered into annual reinsurance treaty agreements with several other companies. The treaty agreements insure workers' compensation, general liability, auto liability, and FELA risk. In accordance with the agreements, BNSFIC cedes a portion of its FELA exposure through the treaties and assumes a proportionate share of the entire risk. Each year, BNSFIC reviews the objectives and performance of the treaties to determine its continued participation. The treaty agreements provide for certain protections against the risk of treaty participants' non-performance. On an ongoing basis, BNSF and/or the treaty manager reviews the creditworthiness of each of the participants. The Company does not believe its exposure to treaty participants' non-performance is material at this time. BNSFIC typically invests in time deposits, money market accounts and treasury bills. As of December 31, 2023 and 2022, there were \$561 million and \$545 million, respectively, related to these third-party investments which were classified as cash and cash equivalents on the Company's Consolidated Balance Sheets.

Guarantee

As of December 31, 2023, BNSF has not been called upon to perform under the guarantee specifically disclosed in this footnote and does not anticipate a significant performance risk in the foreseeable future.

Debt and other obligations of non-consolidated entities guaranteed by the Company as of December 31, 2023, were as follows (dollars in millions):

	BNSF Ownership Percentage	Principal Amount Guaranteed	Maximum Future Payments	Maximum Recourse Amount ^a	Remaining Term (in years)	Capitalize Obligation	
Chevron Phillips Chemical Company LP	— %	N/A °	N/A c	N/A °	4	\$	8 b

^a Reflects the maximum amount the Company could recover from a third party other than the counterparty.

Chevron Phillips Chemical Company LP

BNSF has an indemnity agreement with Chevron Phillips Chemical Company LP (Chevron Phillips), granting certain rights of indemnity from BNSF, in order to facilitate access to a storage facility. Under certain circumstances, payment under this obligation may be required in the event Chevron Phillips were to incur certain liabilities or other incremental costs resulting from trackage access.

Indemnities

In the ordinary course of business, BNSF enters into agreements with third parties that include indemnification clauses. The Company believes that these clauses are generally customary for the types of agreements in which they are included. At times, these clauses may involve indemnification for the acts of the Company, its employees and agents, indemnification for another party's acts, indemnification for future events, indemnification based upon a certain standard of performance, indemnification for liabilities arising out of the Company's use of leased equipment or other property, or other types of indemnification. Despite the uncertainty whether events which would trigger the indemnification obligations would ever occur, the Company does not believe that these indemnity agreements will have a material adverse effect on the Company's results of operations, financial position or liquidity. Additionally, the Company believes that, due to lack of historical payment experience, the fair value of indemnities cannot be estimated with any amount of certainty and that the fair value of any such amount would be immaterial to the Consolidated Financial Statements. Unless separately disclosed above, no fair value liability related to indemnities has been recorded in the Consolidated Financial Statements.

Reflects the asset and corresponding liability for the fair value of this guarantee required by authoritative accounting guidance related to guarantees.

^c There is no cap to the liability that can be sought from BNSF for BNSF's negligence or the negligence of the indemnified party. However, BNSF could receive reimbursement from certain insurance policies if the liability exceeds a certain amount.

15. Employment Benefit Plans

The Registrant provides a funded, noncontributory qualified pension plan (BNSF Retirement Plan), which covered most non-union employees through March 31, 2019, and an unfunded non-tax-qualified pension plan (BNSF Supplemental Retirement Plan), which covered certain officers and other employees through March 31, 2019. The benefits under these pension plans are based on years of credited service and the highest consecutive sixty months of compensation for the last ten years of salaried employment with the Company. BNSF Railway also provides a funded, noncontributory qualified pension plan which covers certain union employees of the former The Atchison, Topeka and Santa Fe Railway Company (Union Plan). The benefits under this pension plan are based on elections made at the time the plan was implemented. With respect to the funded plans, the Registrant's funding policy is to contribute annually not less than the regulatory minimum and not more than the maximum amount deductible for income tax purposes. The BNSF Retirement Plan, the BNSF Supplemental Retirement Plan, and the Union Plan are collectively referred to herein as the Pension Plans.

During the first quarter of 2019, the Registrant amended the BNSF Retirement Plan and the BNSF Supplemental Retirement Plan. Non-union employees hired on or after April 1, 2019 are not eligible to participate in these retirement plans and instead receive an additional employer contribution as part of the qualified 401(k) plan based on the employees' age and years of service. Current employees are being transitioned away from the retirement plans and upon transition are eligible for the additional employer contribution.

Components of the net (benefit) cost for the Pension Plans were as follows (in millions):

		Pei	nsion Benefits		
	 Yea	ırs ei	nded December	31,	
	 2023		2022		2021
Service cost	\$ 10	\$	18	\$	25
Interest cost	84		62		56
Expected return on plan assets	(185)		(182)		(176)
Amortization of net (gain) loss	(34)		3		2
Settlement loss (gain)	_		(1)		(1)
Net (benefit) cost recognized	\$ (125)	\$	(100)	\$	(94)

The projected benefit obligation is the present value of benefits earned to date by plan participants, including the effect of assumed future salary increases. The following tables show the change in projected benefit obligation for the Pension Plans (in millions):

	Pensio	Pension Benefits					
Change in Benefit Obligation	December 31, 2023	D	December 31, 2022				
Projected benefit obligation at beginning of period	\$ 1,678	\$	2,322				
Service cost	10		18				
Interest cost	84		62				
Actuarial loss (gain)	106	1	(579)				
Benefits paid	(137)	(141)				
Settlements	(2)	(4)				
Projected benefit obligation at end of period	1,739		1,678				
Component representing future salary increases	(9)	(17)				
Accumulated benefit obligation at end of period	\$ 1,730	\$	1,661				

For the year ended December 31, 2023, the change in benefit obligation resulted from actuarial losses primarily attributable to participant demographics and a decrease in the discount rate from the preceding year. For the year ended December 31, 2022, the change in benefit obligation resulted from actuarial gains primarily attributable to an increase in the discount rate from the preceding year.

The following tables show the change in plan assets of the Pension Plans (in millions):

	Pension Benefits						
Change in Plan Assets	December 31 2023		December 31, 2022				
Fair value of plan assets at beginning of period	\$	2,355	\$	3,170			
Actual return (loss) on plan assets		384		(681)			
Employer contributions ^a		11		11			
Benefits paid		(137)		(141)			
Settlements		(2)		(4)			
Fair value of plan assets at end of period	\$	2,611	\$	2,355			

^a Employer contributions were classified as Other, Net under Operating Activities in the Company's Consolidated Statements of Cash Flows.

The following table shows the funded status of the Pension Plans, defined as plan assets less the projected benefit obligation (in millions):

	Pension	Benefits
	December 31, 2023	December 31, 2022
Funded status (plan assets less projected benefit obligations)	\$ 872	\$ 677

Of the net pension assets of \$872 million and \$677 million recognized as of December 31, 2023 and 2022, respectively, \$11 million was included in other current liabilities as of both December 31, 2023 and 2022, and \$944 million and \$752 million were included in other assets as of December 31, 2023 and 2022, respectively.

The BNSF Supplemental Retirement Plan had accumulated and projected benefit obligations in excess of plan assets as of both December 31, 2023 and 2022. The following table shows the projected benefit obligation, accumulated benefit obligation, and fair value of plan assets for each period (in millions):

	December 2023		December 2022	
Projected benefit obligation	\$	72	\$	75
Accumulated benefit obligation	\$	70	\$	72
Fair value of plan assets	\$	_	\$	_

Actuarial gains and losses and prior service credits are recognized in the Consolidated Balance Sheets through an adjustment to accumulated other comprehensive income (loss) (AOCI). Pre-tax amounts currently recognized in AOCI consisted of a net gain of \$285 million and \$226 million as of December 31, 2023 and 2022, respectively. The following table shows the pre-tax change in AOCI attributable to the components of the net cost and the change in benefit obligation (in millions):

	Pension Benefits					
		Year	s en	ded Decembe	r 31	,
Change in AOCI		2023		2022		2021
Beginning balance	\$	226	\$	509	\$	182
Amortization of net (gain) loss		(34)		3		2
Actuarial gain (loss)		93		(285)		326
Settlements		_		(1)		(1)
Ending balance	\$	285	\$	226	\$	509

The assumptions used in accounting for the Pension Plans were as follows:

	P	Pension Benefits						
	Years ended December 31,							
Assumptions Used to Determine Net Cost	2023	2022	2021					
Discount rate	5.2 %	2.7 %	2.3 %					
Expected long-term rate of return on plan assets	6.7 %	6.5 %	6.7 %					
Rate of compensation increase	3.1 %	3.1 %	3.1 %					

	Pension	Benefits
Assumptions Used to Determine Benefit Obligations	December 31, 2023	December 31, 2022
Discount rate	5.0 %	5.2 %
Rate of compensation increase	3.0 %	3.1 %

The Company determined the discount rate based on a yield curve that utilized year-end market yields of high-quality corporate bonds to develop spot rates that are matched against the plans' expected benefit payments. The discount rate used for the 2024 calculation of pension net benefit cost decreased to 5.0 percent, which reflects market conditions at the December 31, 2023 measurement date.

Various other assumptions including retirement and withdrawal rates, compensation increases, payment form and benefit commencement age are based upon a five-year experience study. In 2021, the Company obtained an updated study which had an immaterial impact on its pension and retiree health and welfare projected benefit obligation.

The Company utilizes actuary-produced mortality tables and an improvement scale derived from the most recently available data, which were used in the calculation of its December 31, 2023 and 2022 liabilities.

Pension plan assets are generally invested with the long-term objective of earning sufficient amounts to cover expected benefit obligations while assuming a prudent level of risk. Allocations may change as a result of changing market conditions and investment opportunities.

The expected rates of return on plan assets reflect subjective assessments of expected invested asset returns over a period of several years. Actual experience may differ from the assumed rates. The expected rate of return on pension plan assets was 6.7 percent for 2023 and will be 6.7 percent for 2024.

The following table is an estimate of the impact on future net benefit cost that could result from hypothetical changes to the most sensitive assumptions, the discount rate and expected rate of return on plan assets:

Sensitivity	Analysis
	Change in 2024 Net Benefit Cost
Hypothetical Discount Rate Change	Pension
50 basis point decrease	\$ 5 million increase
50 basis point increase	\$ 4 million decrease
Hypothetical Expected Rate of Return on Plan Assets Change	Pension
50 basis point decrease	\$ 14 million increase
50 basis point increase	\$ 14 million decrease

Investments are stated at fair value. The various types of investments are valued as follows:

- (i) Cash and equivalents include investments in a money market fund and in a collective short-term investment fund, both of which are composed of high-grade instruments with short-term maturities. The money market fund is valued at the closing price reported by the active market on which the fund is traded (Level 1 input). The short-term investment fund is valued based on the price per share which is determined and published (although not publicly) and is the basis for current transactions (Level 2 input).
- (ii) Equity securities are valued at the last trade price at primary exchange close time on the last business day of the year (Level 1 input). If the last trade price is not available, values are based on bid, ask/offer quotes from contracted pricing vendors, brokers, or investment managers (Level 3 input or Level 2 if corroborated).
- (iii) Highly liquid government obligations, such as U.S. Treasury securities, are valued based on quoted prices in active markets for identical assets (Level 1 input). Other fixed maturity securities and government obligations are valued based on institutional bid evaluations from contracted vendors. Where available, vendors use observable market-based data to evaluate prices (Level 2 input). If observable market-based data is not available, unobservable inputs such as extrapolated data, proprietary models, and indicative quotes are used to arrive at estimated prices representing the price a dealer would pay for the security (Level 3 input).

The following table summarizes the investments of the funded pension plans as of December 31, 2023, based on the inputs used to value them (in millions):

	,	Total as of			
Asset Category	D	ecember 31, 2023	Level 1 Inputs ^a	Level 2 Inputs ^a	Level 3 Inputs ^a
Cash and equivalents	\$	11	\$ 	\$ 11	\$ _
Equity securities ^b		2,448	2,448	_	_
Government obligations		148	148	_	_
Other fixed maturity securities		4	_	4	_
Total	\$	2,611	\$ 2,596	\$ 15	\$ _

^a See Note 2 to the Consolidated Financial Statements under the heading "Fair Value Measurements" for a definition of each of these levels of inputs.

Comparative Prior Year Information

The following table summarizes the investments of the funded pension plans as of December 31, 2022, based on the inputs used to value them (in millions):

	To	tal as of			
Asset Category		ember 31, 2022	Level 1 Inputs ^a	Level 2 Inputs ^a	Level 3 Inputs ^a
Cash and equivalents	\$	32	\$ 	\$ 32	\$ _
Equity securities ^b		2,137	2,137	_	_
Government obligations		182	182	_	_
Other fixed maturity securities		4	_	4	_
Total	\$	2,355	\$ 2,319	\$ 36	\$ _

^a See Note 2 to the Consolidated Financial Statements under the heading "Fair Value Measurements" for a definition of each of these levels of inputs.

The Company is not required to make contributions to its funded pension plans in 2024.

^b As of December 31, 2023, four equity securities each exceeded 10 percent of total plan assets. These investments represent approximately 80 percent of total plan assets.

^b As of December 31, 2022, three equity securities each exceeded 10 percent of total plan assets. These investments represented approximately 66 percent of total plan assets.

The following table shows expected benefit payments from the Pension Plans for the next five fiscal years and the aggregate five years thereafter (in millions):

Fiscal year	Expected Benefit	Pension Plan Payments ^a
2024	\$	140
2025	\$	136
2026	\$	132
2027	\$	126
2028	\$	124
2029-2033	\$	591

^a Primarily consists of the BNSF Retirement Plan payments, which are made from the plan trust and do not represent an immediate cash outflow to the Company.

Other Benefit Plans

The Registrant and BNSF Railway sponsor qualified 401(k) plans that cover substantially all employees and a non-qualified defined contribution plan that covers certain officers and other employees. BNSF matches contributions made by non-union employees and a limited number of union employees subject to certain percentage limits of the employees' earnings. Non-union employees hired on or after April 1, 2019, and employees hired before that date who have transitioned from the BNSF Retirement Plan are also eligible for an additional employer contribution based on the employees' age and years of service. The Company's 401(k) expense was \$66 million, \$58 million and \$52 million during the years ended December 31, 2023, 2022 and 2021, respectively.

Certain salaried employees of BNSF who met age and years of service requirements and who began salaried employment prior to September 22, 1995 are eligible for medical benefits, including prescription drug coverage, during retirement. For pre-Medicare participants, the postretirement medical and prescription drug benefit is contributory and provides benefits to retirees and their covered dependents. For Medicare eligible participants, a yearly stipend is recorded in a Health Reimbursement Account (HRA) established on their behalf. Retirees can use these HRAs to reimburse themselves for eligible out-of-pocket expenses, as well as premiums for personal supplemental insurance policies. HRAs are unfunded, so no funds are expended by the Company until the reimbursements are paid to participants. As of December 31, 2023 and 2022, the projected benefit obligation associated with the retiree health and welfare plans was \$150 million and \$155 million, respectively. For each of the years ended December 31, 2023, 2022 and 2021, the service cost associated with the health and welfare plans was approximately \$1 million.

Under collective bargaining agreements, BNSF Railway participates in multi-employer benefit plans that provide certain postretirement health care and life insurance benefits for eligible union employees. Health care claim payments and life insurance premiums paid attributable to retirees, which are generally expensed as incurred, were \$26 million, \$31 million and \$46 million during the years ended December 31, 2023, 2022 and 2021, respectively. The average number of employees covered under these plans was approximately 31,000 during the years ended December 31, 2023, 2022 and 2021.

16. Related Party Transactions

The companies identified as affiliates of BNSF include Berkshire and its subsidiaries. During the years ended December 31, 2023, 2022 and 2021, the Company declared and paid cash distributions of \$3.1 billion, \$5.0 billion and \$3.8 billion, respectively, to Berkshire. For the years ended December 31, 2023, 2022 and 2021, the Company received tax refunds of \$65 million, \$20 million and \$47 million, respectively, from Berkshire, and made tax payments of \$1.2 billion, \$1.5 billion and \$1.1 billion, respectively, to Berkshire. As of December 31, 2023 and 2022, the Company had a payable to Berkshire of \$170 million and \$112 million, respectively.

BNSF engages in various transactions with related parties in the ordinary course of business. The following table summarizes revenues earned by BNSF for services provided to related parties and expenditures to related parties (in millions):

	Years ended December 31,					
	2023		2022		2021	
Revenues	\$ 107	\$	104	\$	106	
Expenditures	\$ 405	\$	421	\$	385	

North American railroads pay TTX Company (TTX) car hire to use TTX's freight equipment to serve their customers. BNSF owns 17.4 percent of TTX while other North American railroads own the remaining interest. As the Company possesses the ability to exercise significant influence, but not control, over the operating and financial policies of TTX, BNSF applies the equity method of accounting to its investment. The investment in TTX is recorded in other assets in the Consolidated Balance Sheets, and equity income or losses are recorded in materials and other in the Consolidated Statements of Income. The Company's investment in TTX was \$848 million and \$807 million as of December 31, 2023 and 2022, respectively. The Company incurred car hire expenditures with TTX of \$394 million, \$409 million, and \$386 million for the years ended December 31, 2023, 2022, and 2021, respectively.

17. Accumulated Other Comprehensive Income

Other comprehensive income refers to revenues, expenses, gains and losses that under generally accepted accounting principles are included in accumulated other comprehensive income, a component of equity within the Consolidated Balance Sheets, rather than net income on the Consolidated Statements of Income. Under existing accounting standards, other comprehensive income may include, among other things, unrecognized gains and losses and prior service credit related to pension and other postretirement benefit plans.

The following tables provide the components of accumulated other comprehensive income (loss) (AOCI) by component (in millions):

	Reti and	nsion and ree Health I Welfare lefit Items	N	Equity Method restments	Total
Balance as of December 31, 2020	\$	101	\$	(3)	\$ 98
Other comprehensive income (loss) before reclassifications, net of \$81 million tax expense		251		_	251
Amounts reclassified from AOCI:					
Amortization of actuarial losses ^a		6			6
Settlement (gain) loss ^a		(1)		_	(1)
Tax expense (benefit)		(1)			(1)
Balance as of December 31, 2021	\$	356	\$	(3)	\$ 353
Other comprehensive income (loss) before reclassifications, net of \$56 million tax benefit		(175)		12	(163)
Amounts reclassified from AOCI:					
Amortization of actuarial losses ^a		6			6
Settlement (gain) loss ^a		(1)		_	(1)
Tax expense (benefit)		(1)			(1)
Balance as of December 31, 2022	\$	185	\$	9	\$ 194
Other comprehensive income (loss) before reclassifications, net of \$21 million tax expense		68		(1)	67
Amounts reclassified from AOCI:					
Amortization of actuarial gains ^a		(36)		_	(36)
Tax expense (benefit)		9		_	9
Balance as of December 31, 2023	\$	226	\$	8	\$ 234

a This accumulated other comprehensive income component is included in the computation of net periodic pension cost (see Note 15 for additional details).

Item 9. Changes in and Disagreements with Accountants on Accounting and Financial Disclosure

None.

Item 9A. Controls and Procedures

Disclosure Controls and Procedures

Based on their evaluation as of the end of the period covered by this Annual Report on Form 10-K, the Company's principal executive officer and principal financial officer have concluded that BNSF's disclosure controls and procedures (as defined in Rules 13a-15(e) and 15d-15(e) of the Securities Exchange Act of 1934) are effective to ensure that information required to be disclosed by BNSF in the reports that it files or submits under the Securities Exchange Act of 1934 is recorded, processed, summarized and reported within the time periods specified in Securities and Exchange Commission rules and forms and that such information is accumulated and communicated to BNSF's management, including its principal executive and principal financial officers, as appropriate to allow timely decisions regarding required disclosure.

Management's Report on Internal Control Over Financial Reporting

The management of BNSF is responsible for establishing and maintaining adequate internal control over financial reporting. BNSF's internal control over financial reporting was designed to provide reasonable assurance regarding the reliability of financial reporting and the preparation of BNSF's financial statements for external reporting purposes in accordance with generally accepted accounting principles in the U.S.

Management assessed the effectiveness of BNSF's internal control over financial reporting as of December 31, 2023. In making this assessment, management adopted and used the criteria set forth in the *Internal Control – Integrated Framework (2013)* issued by the Committee of Sponsoring Organizations of the Treadway Commission. Based on management's assessment, management concluded that as of December 31, 2023, BNSF's internal control over financial reporting was effective based on those criteria.

This Annual Report does not include an attestation report of the Company's independent registered public accounting firm regarding internal control over financial reporting. Management's report was not subject to attestation by the Company's registered public accounting firm pursuant to rules of the Securities and Exchange Commission that permit the Company to provide only management's report in this Annual Report on Form 10-K.

Changes in Internal Control Over Financial Reporting

As of the period covered by this report, the Company has concluded that there have been no changes in BNSF's internal control over financial reporting that occurred during BNSF's fourth fiscal quarter that have materially affected, or are reasonably likely to materially affect, BNSF's internal control over financial reporting.

Item 9B. Other Information

Berkshire Hathaway Inc. holds 100% of the membership interest of Registrant. Accordingly, during the fiscal quarter ended December 31, 2023, none of Registrant's directors or officers (as defined in Rule 16a-1(f) of the Securities Exchange Act of 1934, as amended) adopted or terminated a Rule 10b5-1 trading arrangement or non-Rule 10b5-1 trading arrangement (in each case, as defined in Item 408(a) of Regulation S-K) for the purchase or sale of Registrant's securities.

Item 9C. Disclosure Regarding Foreign Jurisdictions that Prevent Inspections

Not applicable.

Part III

Item 14. Principal Accountant Fees and Services

Independent Registered Public Accounting Firm Fees

The following table presents the fees billed to BNSF, including its majority-owned subsidiaries, for services provided by Deloitte & Touche LLP, the independent registered public accounting firm, for the years ended December 31, 2023 and 2022 (in thousands):

	 2023	2022
Audit fees	\$ 3,514	\$ 3,337
Audit-related fees	_	_
Tax fees	_	_
All other fees	_	_
Total	\$ 3,514	\$ 3,337

Audit Fees

Audit fees consist of professional services rendered by the independent registered public accounting firm for audits of financial statements, quarterly reviews, internal control reviews, and agreed-upon procedures.

Audit-Related Fees

This category consists of assurance and related services by the independent registered public accounting firm that are reasonably related to the performance of the audit or review of BNSF's financial statements and are not reported above under "Audit Fees". These services include attestation services not required by statute or regulation and consultations concerning financial accounting and reporting standards.

Tax Fees

Tax fees consist of professional services for tax compliance, tax audit, and tax planning for specific transactions or potential transactions of the Company. No tax fees were billed in 2023 or 2022.

All Other Fees

All other fees consist of subscription-related fees.

Pre-Approval Policies and Procedures

The Registrant is a wholly-owned subsidiary of Berkshire Hathaway Inc. and does not have an audit committee. During 2023 and 2022, the Audit Committee of Berkshire Hathaway Inc. pre-approved all fees and services provided by the independent registered public accounting firm, subject to the exceptions for non-audit services described in the Securities Exchange Act of 1934 and rules and regulations thereunder.

Part IV

Item 15. Exhibits and Financial Statement Schedules

- (a) The following documents are filed as part of this report:
- 1. Consolidated Financial Statements—see Item 8.

Schedules are omitted because they are not required or applicable, or the required information is included in the Consolidated Financial Statements or related notes.

2. Exhibits.

			Incorporated by Referen (if applicable)			e
Exhib	oit Number	and Description	Form	File Date	File No.	Exhibit
(3)	Articles of	of Incorporation and Bylaws				
	<u>3.1</u>	Certificate of Formation dated November 2, 2009.	8-K	2/16/2010	1-11535	3.1
	3.2	Amended and Restated Limited Liability Operating Agreement of Burlington Northern Santa Fe, LLC, dated February 12, 2010, as amended by the Written Consent of the Sole Member, dated April 8, 2010, as further amended by the Written Consent of the Sole Member, dated January 1, 2021, and as further amended by the Written Consent of the Sole Member, dated September 30, 2023.				
(4)	Instrume	nts defining the rights of security holders, including indentures				
	<u>4.1</u>	Indenture, dated as of December 1, 1995, between BNSF and The First National Bank of Chicago, as Trustee.	S-3	2/8/1999	333-72013	4
	<u>4.2</u>	Form of BNSF's 6 3/4% Debenture Due March 15, 2029.	10 - K	3/31/1999	1-11535	4.3
	<u>4.3</u>	Form of BNSF's 6.70% Debenture Due August 1, 2028.	10 - K	3/31/1999	1-11535	4.4
	<u>4.4</u>	Form of BNSF's 8.125% Debenture Due April 15, 2020.	10-K	2/12/2001	1-11535	4.6
	<u>4.5</u>	Form of BNSF's 7.95% Debenture Due August 15, 2030.	10-K	2/12/2001	1-11535	4.7
	<u>4.6</u>	Indenture, dated as of December 8, 2005, between BNSF and U.S. Bank Trust National Association, as Trustee.	S-3 ASR	12/8/2005	333-130214	4.1
	<u>4.7</u>	Certificate of Trust of BNSF Funding Trust I, executed and filed by U.S. Bank Trust National Association, Linda Hurt and James Gallegos, as Trustees.	S-3 ASR	12/8/2005	333-130214	4.3
	<u>4.8</u>	Amended and Restated Declaration of Trust of BNSF Funding Trust I, dated as of December 15, 2005.	8-K	12/15/2005	1-11535	4.4
	<u>4.9</u>	Guarantee Agreement between BNSF and U.S. Bank Trust National Association, as Guarantee Trustee, dated as of December 15, 2005.	8-K	12/15/2005	1-11535	4.5
	<u>4.10</u>	First Supplemental Indenture, dated as of December 15, 2005, between BNSF and U.S. Bank Trust National Association, as Trustee.	8-K	12/15/2005	1-11535	4.6
	<u>4.11</u>	Agreement as to Expenses and Liabilities dated as of December 15, 2005, between BNSF and BNSF Funding Trust I.	8-K	12/15/2005	1-11535	4.4 (Exhibit C)
	<u>4.12</u>	Form of BNSF Funding Trust I's 6.613% Trust Preferred Securities.	8-K	12/15/2005	1-11535	4.4 (Exhibit D)
	4.13	Officer's Certificate of Determination as to the terms of BNSF's 6.20% Debentures Due August 15, 2036, including the form of the Debentures.	10-Q	10/24/2006	1-11535	4.1
	<u>4.14</u>	First Supplemental Indenture, dated as of April 13, 2007, to Indenture dated as of December 1, 1995, between BNSF and The Bank of New York Trust Company, N.A., as Trustee.	8-K	4/13/2007	1-11535	4.1
	<u>4.15</u>	Officer's Certificate of Determination as to the terms of BNSF's 5.65% Debentures due May 1, 2017, and 6.15% Debentures Due May 1, 2037, including the forms of the Debentures.	8-K	4/13/2007	1-11535	4.2

References to BNSF refer to Burlington Northern Santa Fe Corporation for all periods through February 12, 2010, and to Burlington Northern Santa Fe, LLC for all periods on or after February 13, 2010.

			Incorporated (if ap)	d by Reference plicable)	e
Exhibit Numbe	r and Description	Form	File Date	File No.	Exhibit
<u>4.16</u>	Second Supplemental Indenture, dated as of March 14, 2008, to Indenture dated as of December 1, 1995, between BNSF and The Bank of New York Trust Company, N.A., as Trustee.	8-K	3/14/2008	1-11535	4.1
<u>4.17</u>	Officers' Certificate of Determination as to the terms of BNSF's 5.75% Notes due March 15, 2018, including the form of the Notes.	8-K	3/14/2008	1-11535	4.2
4.18	Third Supplemental Indenture, dated as of December 3, 2008, to Indenture dated as of December 1, 1995, between BNSF and The Bank of New York Mellon Trust Company, N.A., as Trustee.	8-K	12/3/2008	1-11535	4.1
4.19	Fourth Supplemental Indenture, dated as of September 24, 2009, to Indenture dated as of December 1, 1995, between BNSF and The Bank of New York Mellon Trust Company, N.A., as Trustee, including the form of BNSF's 4.700% Notes due October 1, 2019.	8-K	9/24/2009	1-11535	4.1
4.20	Certificate of Determination as to the terms of BNSF's 4.700% Notes due October 1, 2019.	8-K	9/24/2009	1-11535	4.2
4.21	Fifth Supplemental Indenture, dated as of February 11, 2010, by and among Burlington Northern Santa Fe Corporation, R Acquisition Company, LLC and The Bank of New York Mellon Trust Company, N.A.	8-K	2/16/2010	1-11535	4.1
4.22	Second Supplemental Indenture, dated as of February 11, 2010, by and among Burlington Northern Santa Fe Corporation, R Acquisition Company, LLC and U.S. Bank Trust National Association.	8-K	2/16/2010	1-11535	4.2
4.23	Sixth Supplemental Indenture, dated as of May 17, 2010, to Indenture dated as of December 1, 1995, between BNSF and The Bank of New York Mellon Trust Company, N.A., as Trustee.	8-K	5/17/2010	1-11535	4.1
<u>4.24</u>	Certificate of Determination as to the terms of BNSF's 5.75% Debentures due May 1, 2040.	8-K	5/17/2010	1-11535	4.2
4.25	Seventh Supplemental Indenture, dated as of September 10, 2010, to Indenture dated as of December 1, 1995, between BNSF and The Bank of New York Mellon Trust Company, N.A., as Trustee.	8-K	9/10/2010	1-11535	4.1
<u>4.26</u>	Certificate of Determination as to the terms of BNSF's 3.60% Debentures due September 1, 2020 and 5.05% Debentures due March 1, 2041.	8-K	9/10/2010	1-11535	4.2
4.27	Eighth Supplemental Indenture, dated as of May 19, 2011, to Indenture dated as of December 1, 1995, between BNSF and The Bank of New York Mellon Trust Company, N.A., as Trustee.	8-K	5/19/2011	1-11535	4.1
4.28	Certificate of Determination as to the terms of BNSF's 4.10% Debentures due June 1, 2021 and 5.40% Debentures due June 1, 2041.	8-K	5/19/2011	1-11535	4.2
4.29	Ninth Supplemental Indenture, dated as of August 22, 2011, to Indenture dated as of December 1, 1995, between BNSF and The Bank of New York Mellon Trust Company, N.A., as Trustee.	8-K	8/22/2011	1-11535	4.1
4.30	Certificate of Determination as to the terms of BNSF's 3.45% Debentures due September 15, 2021 and 4.95% Debentures due September 15, 2041,	8-K	8/22/2011	1-11535	4.2
4.31	Tenth Supplemental Indenture, dated as of March 2, 2012, to Indenture dated as of December 1, 1995, between BNSF and The Bank of New York Mellon Trust Company, N.A., as Trustee.	8-K	3/2/2012	1-11535	4.1
<u>4.32</u>	Certificate of Determination as to the terms of BNSF's 3.05% Debentures due March 15, 2022 and 4.40% Debentures due March 15, 2042.	8-K	3/2/2012	1-11535	4.2
4.33	Eleventh Supplemental Indenture, dated as of August 23, 2012, to Indenture dated as of December 1, 1995 between BNSF and The Bank of New York Mellon Trust Company, N.A., as Trustee.	8-K	8/23/2012	1-11535	4.1
4.34	Certificate of Determination as to the terms of BNSF's 3.050% Debentures due September 1, 2022 and 4.375% Debentures due September 1, 2042.	8-K	8/23/2012	1-11535	4.2

				d by Reference plicable)	e
Exhibit Number	r and Description	Form	File Date	File No.	Exhibit
4.35	Twelfth Supplemental Indenture, dated as of March 12, 2013, to Indenture dated as of December 1, 1995 between BNSF and The Bank of New York Mellon Trust Company, N.A., as Trustee.	8-K	3/12/2013	1-11535	4.1
<u>4.36</u>	Certificate of Determination as to the terms of BNSF's 3.00% Debentures due March 15, 2023 and 4.45% Debentures due March 15, 2043.	8-K	3/12/2013	1-11535	4.2
4.37	Thirteenth Supplemental Indenture, dated as of August 22, 2013, to Indenture dated December 1, 1995, between BNSF and The Bank of New York Mellon Trust Company, N.A., as Trustee.	8-K	8/22/2013	1-11535	4.1
4.38	Certificate of Determination as to the terms of BNSF's 3.850% Debentures due September 1, 2023 and 5.150% Debentures due September 1, 2043.	8-K	8/22/2013	1-11535	4.2
4.39	Fourteenth Supplemental Indenture, dated as of March 7, 2014, to Indenture dated as of December 1, 1995, between BNSF and The Bank of New York Mellon Trust Company, N.A., as Trustee.	8-K	3/7/2014	1-11535	4.1
<u>4.40</u>	Certificate of Determination as to the terms of BNSF's 3.750% Debentures due April 1, 2024 and 4.900% Debentures due April 1, 2044.	8-K	3/7/2014	1-11535	4.2
4.41	Fifteenth Supplemental Indenture, dated as of August 18, 2014, to Indenture dated as of December 1, 1995, between BNSF and The Bank of New York Mellon Trust Company, N.A., as Trustee.	8-K	8/18/2014	1-11535	4.1
4.42	Certificate of Determination as to the terms of BNSF's 3.400% Debentures due September 1, 2024 and 4.550% Debentures due September 1, 2044.	8-K	8/18/2014	1-11535	4.2
4.43	Sixteenth Supplemental Indenture, dated as of March 9, 2015, to Indenture dated as of December 1, 1995, between BNSF and The Bank of New York Mellon Trust Company, N.A., as Trustee.	8-K	3/9/2015	1-11535	4.1
<u>4.44</u>	Certificate of Determination as to the terms of BNSF's 3.000% Debentures due April 1, 2025 and 4.150% Debentures due April 1, 2045.	8-K	3/9/2015	1-11535	4.2
4.45	Seventeenth Supplemental Indenture, dated as of August 20, 2015, to Indenture dated as of December 1, 1995, between BNSF and The Bank of New York Mellon Trust Company, N.A., as Trustee.	8-K	8/20/2015	1-11535	4.1
<u>4.46</u>	Certificate of Determination as to the terms of BNSF's 3.650% Debentures due September 1, 2025 and 4.700% Debentures due September 1, 2045.	8-K	8/20/2015	1-11535	4.2
4.47	Eighteenth Supplemental Indenture, dated as of May 16, 2016, to Indenture dated as of December 1, 1995, between BNSF and The Bank of New York Mellon Trust Company, N.A., as Trustee.	8-K	5/16/2016	1-11535	4.1
<u>4.48</u>	Certificate of Determination as to the terms of BNSF's 3.900% Debentures due August 1, 2046.	8-K	5/16/2016	1-11535	4.2
4.49	Nineteenth Supplemental Indenture, dated as of March 9, 2017, to Indenture dated as of December 1, 1995, between BNSF and The Bank of New York Mellon Trust Company, N.A., as Trustee.	8-K	3/9/2017	1-11535	4.1
<u>4.50</u>	Certificate of Determination as to the terms of BNSF's 3.250% Debentures due June 15, 2027 and 4.125% Debentures due June 15, 2047.	8-K	3/9/2017	1-11535	4.2
4.51	Twentieth Supplemental Indenture, dated as of March 5, 2018, to Indenture dated as of December 1, 1995, between BNSF and The Bank of New York Mellon Trust Company, N.A., as Trustee.	8-K	3/5/2018	1-11535	4.1
<u>4.52</u>	Certificate of Determination as to the terms of BNSF's 4.050% Debentures due June 15, 2048.	8-K	3/5/2018	1-11535	4.2
4.53	Twenty-First Supplemental Indenture, dated as of August 2, 2018, to Indenture dated as of December 1, 1995, between BNSF and The Bank of New York Mellon Trust Company, N.A., as Trustee.	8-K	8/2/2018	1-11535	4.1

				d by Reference plicable)	e
Exhibit Number	er and Description	Form	File Date	File No.	Exhibit
<u>4.54</u>	Certificate of Determination as to the terms of BNSF's 4.150% Debentures due December 15, 2048.	8-K	8/2/2018	1-11535	4.2
4.55	Twenty-Second Supplemental Indenture, dated as of July 24, 2019, to Indenture dated as of December 1, 1995, between BNSF and The Bank of New York Mellon Trust Company, N.A., as Trustee.	8-K	7/24/2019	1-11535	4.1
<u>4.56</u>	Certificate of Determination as to the terms of BNSF's 3.550% Debentures due February 15, 2050.	8-K	7/24/2019	1-11535	4.2
4.57	Twenty-Third Supplemental Indenture, dated as of April 13, 2020, to Indenture dated as of December 1, 1995, between Burlington Northern Santa Fe, LLC and the Bank of New York Mellon Trust Company, N.A., as Trustee.	8-K	4/13/2020	1-11535	4.1
<u>4.58</u>	Certificate of Determination as to the terms of BNSF's 3.050% Debentures due February 15, 2051.	8-K	4/13/2020	1-11535	4.2
4.59	Twenty-Fourth Supplemental Indenture, dated as of April 6, 2021, to Indenture dated as of December 1, 1995, between Burlington Northern Santa Fe, LLC and The Bank of New York Mellon Trust Company, N.A., as Trustee.	8-K	4/6/2021	1-11535	4.1
4.60	Certificate of Determination as to the terms of BNSF's 3.300% Debentures due September 15, 2051.	8-K	4/6/2021	1-11535	4.2
4.61	Twenty-Fifth Supplemental Indenture, dated as of November 29, 2021, to Indenture dated as of December 1, 1995, between Burlington Northern Santa Fe, LLC and The Bank of New York Mellon Trust Company, N.A., as Trustee.	8-K	12/8/2021	1-11535	4.1
4.62	Certificate of Determination as to the terms of BNSF's 2.875% Debentures due June 15, 2052.	8-K	12/8/2021	1-11535	4.2
4.63	Twenty-Sixth Supplemental Indenture, dated as of June 7, 2022, to Indenture dated as of December 1, 1995, between Burlington Northern Santa Fe, LLC and The Bank of New York Mellon Trust Company, N.A., as Trustee.	8-K	6/7/2022	1-11535	4.1
<u>4.64</u>	Certificate of Determination as to the terms of BNSF's 4.450% Debentures due January 15, 2053.	8-K	6/7/2022	1-11535	4.2
4.65	Twenty-Seventh Supplemental Indenture, dated as of June 9, 2023, to Indenture dated as of December 1, 1995, between Burlington Northern Santa Fe, LLC and The Bank of New York Mellon Trust Company, N.A., as Trustee.	8-K	6/9/2023	1-11535	4.1
<u>4.66</u>	Certificate of Determination as to the terms of BNSF's 5.200% Debentures due April 15, 2054.	8-K	6/9/2023	1-11535	4.2
4.67	Description of Registrant's Securities Registered Pursuant to Section 12 of the Securities Exchange Act of 1934. ‡				

Certain instruments evidencing long-term indebtedness of BNSF are not being filed as exhibits to this Report because the total amount of securities authorized under any single such instrument does not exceed 10% of BNSF's total assets. BNSF will furnish copies of any material instruments upon request of the Securities and Exchange Commission.

(10) Material Contracts

- 10.1 Replacement Capital Covenant, dated as of December 15, 2005, by BNSF in favor of and for the benefit of each Covered Debtholder (as defined therein).

 8-K 12/15/2005 1-11535 10.1
- (23) Consents of experts and counsel
 - 23.1 Consent of Deloitte & Touche LLP.‡
- (24) Power of Attorney
 - 24.1 Power of Attorney. ‡
- (31) Rule 13a-14(a)/15d-14(a) Certifications
 - 31.1 Principal Executive Officer's Certifications Pursuant to Rule 13a-14(a) (Section 302 of the Sarbanes-Oxley Act of 2002). ‡
 - Principal Financial Officer's Certifications Pursuant to Rule 13a-14(a) (Section 302 of the Sarbanes-Oxley Act of 2002). ‡

- (32) Section 1350 Certifications
 - 22.1 Certification Pursuant to Rule 13a-14(b) and 18 U.S.C. § 1350 (Section 906 of the Sarbanes-Oxley Act of 2002). Pursuant to Rule 13a-14(b) and 18 U.S.C. § 1350 (Section 906 of the Sarbanes-Oxley Act of 2002). ‡
- (101) XBRL-Related Documents
 - The following financial information from Burlington Northern Santa Fe, LLC's Annual Report on Form 10-K for the year ended December 31, 2023, formatted in Inline Extensible Business Reporting Language (iXBRL) includes: (i) the Cover Page, (ii) the Consolidated Statements of Income for the years ended December 31, 2023, 2022 and 2021, (iii) the Consolidated Statements of Comprehensive Income for the years ended December 31, 2023, 2022 and 2021, (iv) the Consolidated Balance Sheets as of December 31, 2023 and 2022, (v) the Consolidated Statements of Cash Flows for the years ended December 31, 2023, 2022 and 2021, (vi) the Consolidated Statements of Changes in Equity for the years ended December 31, 2023, 2022 and 2021, and (vii) the Notes to the Consolidated Financial Statements. ‡
- (104) 104 Cover Page Interactive Data File (formatted as iXBRL and continued in Exhibit 101)
- ‡ Filed herewith

Signatures

Pursuant to the requirements of Section 13 or 15(d) of the Securities Exchange Act of 1934, Burlington Northern Santa Fe, LLC has duly caused this report to be signed on its behalf by the undersigned, thereunto duly authorized.

Burlington Northern Santa Fe, LLC

By: /s/ Kathryn M. Farmer

Dated: February 26, 2024 Kathryn M. Farmer
President and Chief Executive Officer

Pursuant to the requirements of the Securities Exchange Act of 1934, this report has been signed below by the following persons on behalf of Burlington Northern Santa Fe, LLC and in the capacities and on the date indicated.

President and Chief Executive Officer
(Principal Executive Officer), and Director
Executive Vice President and Chief Financial Officer
(Principal Financial Officer), and Director
Vice President and Controller
(Principal Accounting Officer)
Director
/s/ Dustin J. Almaguer Dustin J. Almaguer, Attorney-in-fact

AMENDED AND RESTATED LIMITED LIABILITY COMPANY OPERATING AGREEMENT

OF

BURLINGTON NORTHERN SANTA FE, LLC

This **Amended and Restated Limited Liability Company Operating Agreement** (this "<u>Agreement</u>") of Burlington Northern Santa Fe, LLC (formerly known as R Acquisition Company, LLC), a Delaware limited liability company (the "<u>Company</u>"), is adopted by National Indemnity Company (the "<u>Sole Member</u>"), the sole member of the Company, effective as of February 12, 2010, and it completely amends and restates that certain Limited Liability Company Operating Agreement of R Acquisition Company, LLC, dated November 2, 2009.

- 1. <u>Formation of the Company</u>. The Sole Member formed the Company on November 2, 2009 as a limited liability company in accordance with the Delaware Limited Liability Company Act, 6 Del. C. § 18-101 et seq. (the "<u>Act</u>").
- 2. <u>Name</u>. The name of the Company is "Burlington Northern Santa Fe, LLC". The Company may conduct business under this name or any other name approved by the Sole Member.
- 3. <u>Business Purpose</u>. The Company may engage in any lawful activity for which a limited liability company may be organized under the Act.
- 4. <u>Registered Agent and Office</u>. The Company's registered office and registered agent for service of process in the State of Delaware pursuant to Section 18-104 of the Act shall be <u>Corporation Service Company</u> 2711 Centerville Road, Suite 400, Wilmington, Delaware 19808, in the County of New Castle. The identity of the Company's registered agent and the location of the Company's registered office may be changed at will by the Sole Member.
- 5. <u>Principal Office</u>. The principal office of the Company shall be located at 3555 Farnam Street, Suite 1440, Omaha, NE 68131. The location of the Company's principal office may be changed at will by the Sole Member. In addition, the Company may maintain offices and places of business at such other place or places within or outside the State of Delaware as the Sole Member or the Board (as defined below) deems advisable in its sole discretion.
- 6. <u>Term.</u> The term of the Company will be perpetual, unless sooner terminated and wound up in accordance with the Act.
- 7. Operating Provisions. Until such time as the Sole Member shall agree to admit any additional members to the Company, the provisions of this Agreement shall be identical to the provisions set forth in the Act to govern Delaware limited liability companies

which do not adopt a written operating agreement, except to the extent otherwise provided herein.

8. <u>Management of the Company</u>.

- Board of Managers. The Company shall be managed by a Board of (a) Managers (the "Board"). The number of managers on the Board (each, a "Manager") shall be no less than one and no more than ten. The Managers shall be designated from time to time by the Sole Member, which may remove and replace any Manager (or dissolve the entire Board) at its sole discretion. As of the date hereof, there shall be seven Managers, as follows: Warren E. Buffett, Marc D. Hamburg, Matthew K. Rose, Thomas N. Hund, Carl R. Ice, John P. Lanigan, Jr. and Roger Nober. A majority of the Managers on the Board shall constitute a quorum. Each Manager shall have one vote, and an action of the Board shall require the affirmative votes of a majority of the guorum. The Board may also act by unanimous written consent of the Managers. The Board may delegate authority to one or more Managers, officers, employees, agents or representatives of the Company as it may from time to time deem appropriate. The Board shall hold regular meetings at the times, dates and places (including, if it so desires, by telephone or video conference) that are established by the Board. Special meetings of the Board may be called by any Manager. Notice of any regular or special meeting must be delivered to each Manager by telephone, facsimile, e-mail or a nationally recognized overnight courier service no later than three business days before the meeting. The attendance of a Manager at a meeting shall constitute waiver of notice of such meeting. No person shall receive any compensation for his or her service as a Manager, although the Company will reimburse Managers for their out-ofpocket expenses incurred in attending Board meetings.
- (b) Officers. As of the date hereof, the officers of the Company shall be the same as those who were serving as the officers of Burlington Northern Santa Fe Corporation ("Old BNSF") immediately prior to the "Effective Time," as defined in that certain Agreement and Plan of Merger, dated as of November 2, 2009, by and among the Company, Old BNSF and Berkshire Hathaway Inc. The Board may appoint other officers, who shall have such titles and duties as are determined by the Board, and it may remove and replace any officer at any time, in the Board's sole discretion. Officers shall serve until their successors shall have been duly elected or appointed or qualified or until their earlier death, resignation or removal. Except as may be limited by the Board or by a superior officer, the officers of the Company shall have the power to execute and deliver, for and on behalf of the Company, any and all documents and instruments which may be necessary to carry on the business of the Company.
- (c) *Duties*. The duties of each Manager and officer to the Company shall be the same as the duties owed to a Delaware corporation by a director or officer of that corporation, as applicable, under Delaware law; *provided* that the personal liability of the Managers and officers to the Company for a breach of their duties is hereby eliminated to the same maximum extent that it may be eliminated for the directors of a Delaware corporation under Delaware law.
- 9. <u>Limited Liability</u>. Except as otherwise provided by the Act, the debts, obligations and liabilities of the Company, whether arising in contract, tort or otherwise, shall be solely the debts, obligations and liabilities of the Company, and neither the Sole Member nor any

Manager or officer shall be obligated for any such debt, obligation or liability of the Company by reason of being or having been a member, Manager or officer of the Company.

- Indemnification. The Company shall indemnify the Sole Member and its affiliates, employees, owners and agents to the maximum extent permitted by the Act. In addition, the Company shall indemnify any person who was or is a party or is threatened to be made a party to any threatened, pending or completed claim, demand, action, suit or proceeding because he or she is or was a Manager or officer of the Company or is or was serving in another position at the request of the Company, to the maximum extent any such person could be indemnified by a Delaware corporation under Delaware law. To the fullest extent permitted by applicable law, expenses (including attorneys' fees) incurred by a person indemnified under this Section 10 defending any claim, demand, action, suit or proceeding shall, from time to time, be advanced by the Company prior to the final disposition of such claim, demand, action, suit or proceeding; provided, however, that such payment of expenses in advance of the final disposition of the claim, demand, action, suit or proceeding shall be made only upon receipt of an undertaking by such person to repay all amounts advanced if it should be ultimately determined that such person is not entitled to be indemnified under this Section 10 or otherwise. The Company may, by action of the Sole Member or the Board from time to time, grant rights to indemnification and advancement of expenses to employees and agents of the Company with the same scope and effects as the provisions of this Section 10 with respect to the indemnification of and advancement of expenses to Managers and officers of the Company. Any indemnification under this Section 10 shall be satisfied from the Company's assets only.
- 11. <u>Admission of Additional Members</u>. One or more additional members may be admitted to the Company upon the approval of the Sole Member in its sole discretion.
- 12. <u>Tax Classification</u>. Until such time as the Sole Member admits one or more additional members in accordance with Section 11 above (or elects to change its classification to that of a corporation for federal income tax purposes), the Company shall have a single member pursuant to U.S. Treasury Regulation Section 301.7701-3 and it shall be disregarded as an entity separate from the Sole Member for federal income tax purposes.
- 13. <u>Amendment</u>. This Agreement may be modified or amended at any time by a writing signed by the Sole Member.
- 14. <u>No Third-Party Rights</u>. Except as provided in Section 10, no person other than the Sole Member and the Managers shall (i) have any legal or equitable rights, remedies or claims under or in respect to this Agreement or (ii) be a beneficiary of any provision of this Agreement.
- 15. <u>Governing Law</u>. This Agreement, including, without limitation, its existence, validity, construction, and operating effect, shall be governed by and construed in accordance with the laws of the State of Delaware without regard to otherwise governing principles of conflicts of law.
- 16. <u>Severability</u>. In the event that any provision of this Agreement shall be adjudged by a court to be void, unenforceable or inoperative as a matter of law, the same shall in

no way affect any other provision in this Agreement, the application of such provision in any other circumstance or the validity or enforceability of this Agreement as a whole.

[Remainder of Page Intentionally Left Blank]

IN WITNESS WHEREOF, the Sole Member has executed this Agreement as of the date first above written.

NATIONAL INDEMNITY COMPANY

By: /s/ Marc D. Hamburg
Name: Marc D. Hamburg
Title: Chairman

BURLINGTON NORTHERN SANTA FE, LLC WRITTEN CONSENT OF SOLE MEMBER April 8, 2010

The undersigned, National Indemnity Company, a Nebraska corporation (the "<u>Sole Member</u>"), being the sole member of Burlington Northern Santa Fe, LLC, a Delaware limited liability company (the "<u>Company</u>"), does hereby consent to and adopt the following resolutions.

WHEREAS, the Sole Member desires to make certain amendments to the Amended and Restated Limited Liability Company Operating Agreement of the Company, dated as of February 12, 2010 (the "Operating Agreement"); and

WHEREAS, Section 13 of the Operating Agreement provides that the Operating Agreement may be modified or amended at any time by a writing signed by the Sole Member.

NOW, THEREFORE, BE IT:

RESOLVED, that Sections 4, 5, 8(a) and 10, respectively, of the Operating Agreement be amended and restated in their entirety to read as follows:

- 4. <u>Registered Agent and Office</u>. The Company's registered office and registered agent for service of process in the State of Delaware pursuant to Section 18-104 of the Act shall be <u>The Corporation Trust Company</u>, 1209 Orange Street, Wilmington, Delaware 19801, in the County of New Castle. The identity of the Company's registered agent and the location of the Company's registered office may be changed at will by the Sole Member.
- 5. <u>Principal Office</u>. The principal office of the Company shall be located at 2650 Lou Menk Drive, MOB-2, Fort Worth, Texas 76131. The location of the Company's office may be changed at will by the Sole Member. In addition, the Company may maintain offices and places of business at such other place or places within or outside the State of Delaware as the Sole Member or the Board (as defined below) deems advisable in its sole discretion.

8. Management of the Company.

(a) *Board of Managers*. The Company shall be managed by a Board of Managers (the "*Board*"). The number of managers on the Board (each, a "*Manager*") shall be no less than one and no more than ten. The Managers shall be designated from time to time by the Sole Member, which may remove and replace any Manager (or dissolve the entire Board) at any time, in its sole discretion. As of the date hereof, there shall be seven Managers, as follows: Warren E. Buffett, Marc D. Hamburg, Matthew K. Rose, Thomas N, Hund, Carl R. Ice, John P. Lanigan, Jr. and Roger Nober. As of the date hereof, Matthew K. Rose shall be appointed as the Chairman of the Board and Roger Nober shall be appointed as the Secretary of the Board. A majority of the Managers on

the Board shall constitute a quorum. Each Manager shall have one vote, and an action of the Board shall require the affirmative votes of a majority of the quorum. The Board may also act by written consent executed by at least a majority of the Managers on the Board. The Board may delegate authority to one or more Managers, officers, employees, agents or representatives of the Company as it may from time to time deem appropriate. Further, the Board may, from time to time, establish and delegate authority to such committees as it deems appropriate. The Board shall hold regular meetings at the times, dates and places (including, if it so desires, by telephone or video conference) that are established by the Board. Special meetings of the Board may be called by any Manager. Notice of any regular or special meeting must be delivered to each Manager by telephone, facsimile, e-mail or a nationally recognized overnight courier service no later than three business days before the meeting. The attendance of a Manager at a meeting shall constitute waiver of notice of such meeting. No person shall receive any compensation for his or her service as a Manager, although the Company will reimburse Managers for their out-of-pocket expenses incurred in attending Board meetings.

10. Indemnification. The Company shall indemnify the Sole Member and its affiliates, employees, owners and agents to the maximum extent permitted by the Act. In addition, the Company shall indemnify any person who was or is a party or is threatened to be made a party to any threatened, pending or completed claim, demand, action, suit or proceeding because he or she is or was a Manager or officer of the Company or is or was serving in another position at the request of the Company, to the maximum extent any such person could be indemnified by a Delaware corporation under Delaware law. To the fullest extent permitted by applicable law, expenses (including attorneys' fees) incurred by a person indemnified under this Section 10 defending any claim, demand, action, suit or proceeding shall, from time to time, be advanced by the Company prior to the final disposition of such claim, demand, action, suit or proceeding; provided, however, that such payment of expenses in advance of the final disposition of the claim, demand, action, suit or proceeding shall be made only upon receipt of an undertaking by such person to repay all amounts advanced if it should be ultimately determined that such person is not entitled to be indemnified under this Section 10 or otherwise. The Company may, from time to time, by action of the Sole Member, the Board or the Chairman, President and Chief Executive Officer of the Company, grant rights to indemnification and advancement of expenses to employees and agents of the Company with the same scope and effects as the provisions of this Section 10 with respect to the indemnification of and advancement of expenses to Managers and officers of the Company. Any such indemnification of an employee or agent may be memorialized in an instrument executed on behalf of the Company by any officer of the Company acting at the direction of the Sole Member, the Board or the Chairman, President and Chief Executive Officer of the Company. Any indemnification under this Section 10 shall be satisfied from the Company's assets only.

RESOLVED, that the Chairman, President and Chief Executive Officer of the Company, the Executive Vice President Law and Secretary of the Company, or any other Executive Vice President or Vice President of the Company be, and hereby is, acting alone or with other officers of the Company, authorized, empowered, and directed, in the name and on behalf of the Company, to take such action desirable or appropriate to carry out the intent of the foregoing resolution.

[Remainder of Page Intentionally Left Blank]

IN WITNESS WHEREOF, the undersigned, being the Sole Member of the Company, has executed this written consent on the date first set forth above.

NATIONAL INDEMNITY COMPANY

By: /s/ Marc D. Hamburg

Name: Marc D. Hamburg

Title: Chairman

BURLINGTON NORTHERN SANTA FE, LLC CONSENT OF SOLE MEMBER

January 1, 2021

The undersigned, National Indemnity Company, a Nebraska corporation (the "Sole Member"), being the sole member of Burlington Northern Santa Fe, LLC, a Delaware limited liability company (the "Company"), pursuant to the provisions of Section 18-302(d) of the Delaware Limited Liability Company Act, hereby consents to the adoption of the following resolutions.

WHEREAS, the Sole Member desires to make certain amendments to the Amended and Restated Limited Liability Company Operating Agreement of the Company, dated as of February 12, 2010 and amended April 8, 2010 (the "Operating Agreement"),

WHEREAS, Section 13 of the Operating Agreement provides that the Operating Agreement may be modified or amended at any time by a writing signed by the Sole Member.

RESOLVED, that Section 8(a) of the Operating Agreement be amended and restated in its entirety to read as follows:

1. **Management of the Company**.

Board of Directors. The Company shall be managed by a Board of Directors (the "Board"). The number of directors on the Board (each, a "Director") shall be no less than one and no more than ten. The Directors shall be designated from time to time by the Sole Member, which may remove and replace any Director (or dissolve the entire Board) at any time, in its sole discretion. A majority of the Directors on the Board shall constitute a quorum. Each Director shall have one vote, and an action of the Board shall require the affirmative votes of a majority of the quorum. The Board may also act by written consent executed by at least a majority of the Directors on the Board. The Board may delegate authority to one or more Directors, officers, employees, agents or representatives of the Company as it may from time to time deem appropriate. Further, the Board may, from time to time, establish and delegate authority to such committees as it deems appropriate. The Board shall hold regular meetings at the times, dates and places (including, if it so desires, by telephone or video conference) that are established by the Board. Special meetings of the Board may be called by any Director. Notice of any regular or special meeting must be delivered to each Director by telephone, facsimile, e-mail or a nationally recognized overnight courier service no later than three business days before the meeting. The attendance of a Director at a meeting shall constitute waiver of notice of such meeting. No Director who is also an employee of the Company, Berkshire Hathaway, Inc., or an affiliate thereof shall receive any compensation for his or her service as a Director, although the Company will reimburse all Directors for their out-of-pocket expenses in attending Board meetings. Executive Committee of the Board shall have the authority to fix the compensation of any Director who is not also an employee of the Company, Berkshire Hathaway, Inc., or an affiliate thereof.

FURTHER RESOLVED, that in the Operating Agreement, all instances of "Manager" shall be read to mean "Director."

FURTHER RESOLVED, that each of the President and Chief Executive Officer, the Executive Vice President Law and Secretary, or any other Executive Vice President or Vice President of the Company be, and hereby is, acting alone or with other officers of the Company, authorized, empowered and directed, in the name and on behalf of the Company, to take such action desirable or appropriate to carry out the intent of the foregoing resolutions.

[Remainder of Page Intentionally Left Blank]

IN WITNESS WHEREOF, the undersigned, being the Sole Member of the Company, has executed this consent to be effective as of the date first set forth above.

NATIONAL INDEMNITY COMPANY

/s/ Marc D. Hamburg

Marc D. Hamburg Chairman

BURLINGTON NORTHERN SANTA FE, LLC CONSENT OF SOLE MEMBER

September 30, 2023

National Indemnity Company, a Nebraska corporation ("NICO" or the "Sole Member"), being the sole member of Burlington Northern Santa Fe, LLC, a Delaware limited liability company (the "Company"), pursuant to the provisions of Section 18-302(d) of the Delaware Limited Liability Company Act, hereby consents to the adoption of the following resolutions.

WHEREAS, for good and valuable consideration, the sufficiency of which is hereby acknowledged, effective as of September 30, 2023, NICO transferred 100% of its direct membership interests in the Company to Berkshire Hathaway Inc. ("Berkshire") and Berkshire accepted the membership interests in the Company (the "Transfer"),

WHEREAS, to memorialize the Transfer, the Sole Member desires to make certain amendments to the Amended and Restated Limited Liability Company Operating Agreement of the Company, dated as of February 12, 2010 and amended April 8, 2010 and January 1, 2021 (the "Operating Agreement"),

WHEREAS, in connection with the Transfer, the Sole Member desires to admit Berkshire as a member of the Company and resign as a member of the Company,

WHEREAS, in connection with the Transfer, Berkshire desires to be admitted as a member of the Company and become the sole member of the Company,

WHEREAS, Section 11 of the Operating Agreement provides that additional members may be admitted to the Company upon the approval of the Sole Member in its sole discretion,

WHEREAS, Section 13 of the Operating Agreement provides that the Operating Agreement may be modified or amended at any time by a writing signed by the Sole Member.

NOW THEREFORE BE IT:

RESOLVED, that effective as of September 30, 2023 (the "Effective Date"), (i) Berkshire shall be admitted as a member of the Company and (ii) NICO shall cease to be a member of the Company,

FURTHER RESOLVED, that, after giving effect to the Transfer, at and after the Effective Time, Berkshire shall be the sole member of the Company,

FURTHER RESOLVED, that, after giving effect to the Transfer, at and after the Effective Time, in the Operating Agreement, all instances of "Sole Member" shall be in reference to Berkshire, and

FURTHER RESOLVED, that each of the President and Chief Executive Officer, the Executive Vice President and Chief Financial Officer, or any other Executive Vice President or Vice President of the Company be, and hereby is, acting alone or with other officers of the Company, authorized, empowered and directed, in the name and on behalf of the Company, to take such action desirable or appropriate to carry out the intent of the foregoing resolutions.

[Remainder of Page Intentionally Left Blank]

IN WITNESS WHEREOF, National Indemnity Company, being the sole member of the Company, has executed this consent to be effective as of the date first set forth above.

NATIONAL INDEMNITY COMPANY

/s/ Marc. D. Hamburg

Marc D. Hamburg Chairman

ACKNOWLEDGEMENT AND AGREEMENT

Berkshire Hathaway Inc. hereby acknowledges its acceptance of the membership interests in the Company from National Indemnity Company and agrees to the corresponding rights and obligations attendant thereto by its duly authorized officer as of the Effective Time.

BERKSHIRE HATHAWAY INC.

/s/ Marc D. Hamburg

Marc D. Hamburg Senior Vice President and Principal Financial Officer

DESCRIPTION OF REGISTRANT'S SECURITIES REGISTERED PURSUANT TO SECTION 12 OF THE SECURITIES EXCHANGE ACT OF 1934

A description of the characteristics of the limited liability company membership interest in Burlington Northern Santa Fe, LLC (the "Registrant") that are registered pursuant to Section 12(g) of the Securities Exchange Act of 1934 is set forth in the Registrant's Amended and Restated Limited Liability Company Operating Agreement, filed as an exhibit to this Annual Report on Form 10-K.

Exhibit 23.1

CONSENT OF INDEPENDENT REGISTERED PUBLIC ACCOUNTING FIRM

We consent to the incorporation by reference in Registration Statement No. 333-264739 on Form S-3 of our report dated February 26, 2024, relating to the consolidated financial statements of Burlington Northern Santa Fe, LLC and subsidiaries, appearing in this Annual Report on Form 10-K for the year ended December 31, 2023.

/s/ DELOITTE & TOUCHE LLP

Fort Worth, Texas February 26, 2024

POWER OF ATTORNEY

WHEREAS, BURLINGTON NORTHERN SANTA FE, LLC, a Delaware limited liability company (the "Company"), will file with the U.S. Securities and Exchange Commission, under the provisions of the Securities Exchange Act of 1934, as amended, its Annual Report on Form 10-K for the fiscal year ended December 31, 2023; and

WHEREAS, the undersigned serve the Company in the capacity indicated;

NOW, THEREFORE, the undersigned hereby constitutes and appoints PAUL W. BISCHLER or DUSTIN ALMAGUER, the undersigned's attorney with full power to act for the undersigned in the undersigned's name, place and stead, to sign the undersigned's name in the capacity set forth below, to the Annual Report on Form 10-K of the Company for the fiscal year ended December 31, 2023, and to any and all amendments to such Annual Report on Form 10-K, and hereby ratifies and confirms all that said attorney may or shall lawfully do or cause to be done by virtue hereof.

IN WITNESS WHEREOF, this Power of Attorney has been executed by the undersigned this 26th day of February, 2024.

/s/ Warren E. Buffett	/s/ Marc D. Hamburg
Warren E. Buffett, Director	Marc D. Hamburg, Director
/s/ Gregory E. Abel	/s/ Carl R. Ice
Gregory E. Abel, Director	Carl R. Ice, Director
//	//P 177 Pt 11
/s/ Kathryn M. Farmer	/s/ Paul W. Bischler
Kathryn M. Farmer, Director and	Paul W. Bischler, Director and
President and Chief Executive Officer	Executive Vice President and Chief Financial Officer
/s/ Stevan B. Bobb	/s/ Matthew J. Igoe
Stevan B. Bobb, Director	Matthew J. Igoe, Director
/s/ Jill K. Mulligan	
Jill K. Mulligan, Director	

Exhibit 31.1

Principal Executive Officer's Certifications

Pursuant to Section 302 of the Sarbanes-Oxley Act of 2002

- I, Kathryn M. Farmer, certify that:
- 1. I have reviewed this annual report on Form 10-K of Burlington Northern Santa Fe, LLC;
- 2. Based on my knowledge, this report does not contain any untrue statement of a material fact or omit to state a material fact necessary to make the statements made, in light of the circumstances under which such statements were made, not misleading with respect to the period covered by this report;
- 3. Based on my knowledge, the financial statements, and other financial information included in this report, fairly present in all material respects the financial condition, results of operations and cash flows of the registrant as of, and for, the periods presented in this report;
- 4. The registrant's other certifying officer and I are responsible for establishing and maintaining disclosure controls and procedures (as defined in Exchange Act Rules 13a-15(e) and 15d-15(e)) and internal control over financial reporting (as defined in Exchange Act Rules 13a-15(f) and 15d-15(f)) for the registrant and have:
 - (a) Designed such disclosure controls and procedures, or caused such disclosure controls and procedures to be designed under our supervision, to ensure that material information relating to the registrant, including its consolidated subsidiaries, is made known to us by others within those entities, particularly during the period in which this report is being prepared;
 - (b) Designed such internal control over financial reporting, or caused such internal control over financial reporting to be designed under our supervision, to provide reasonable assurance regarding the reliability of financial reporting and the preparation of financial statements for external purposes in accordance with generally accepted accounting principles;
 - (c) Evaluated the effectiveness of the registrant's disclosure controls and procedures and presented in this report our conclusions about the effectiveness of the disclosure controls and procedures, as of the end of the period covered by this report based on such evaluation; and
 - (d) Disclosed in this report any change in the registrant's internal control over financial reporting that occurred during the registrant's most recent fiscal quarter (the registrant's fourth fiscal quarter in the case of an annual report) that has materially affected, or is reasonably likely to materially affect, the registrant's internal control over financial reporting; and
- 5. The registrant's other certifying officer and I have disclosed, based on our most recent evaluation of internal control over financial reporting, to the registrant's auditors and the audit committee of the registrant's board of directors (or persons performing the equivalent functions):
 - (a) All significant deficiencies and material weaknesses in the design or operation of internal control over financial reporting which are reasonably likely to adversely affect the registrant's ability to record, process, summarize and report financial information; and
 - (b) Any fraud, whether or not material, that involves management or other employees who have a significant role in the registrant's internal control over financial reporting.

/s/ Kathryn M. Farmer

Date: February 26, 2024

Kathryn M. Farmer President and Chief Executive Officer

Exhibit 31.2

Principal Financial Officer's Certifications

Pursuant to Section 302 of the Sarbanes-Oxley Act of 2002

I, Paul W. Bischler, certify that:

- 1. I have reviewed this annual report on Form 10-K of Burlington Northern Santa Fe, LLC;
- 2. Based on my knowledge, this report does not contain any untrue statement of a material fact or omit to state a material fact necessary to make the statements made, in light of the circumstances under which such statements were made, not misleading with respect to the period covered by this report;
- 3. Based on my knowledge, the financial statements, and other financial information included in this report, fairly present in all material respects the financial condition, results of operations and cash flows of the registrant as of, and for, the periods presented in this report;
- 4. The registrant's other certifying officer and I are responsible for establishing and maintaining disclosure controls and procedures (as defined in Exchange Act Rules 13a-15(e) and 15d-15(e)) and internal control over financial reporting (as defined in Exchange Act Rules 13a-15(f) and 15d-15(f)) for the registrant and have:
 - (a) Designed such disclosure controls and procedures, or caused such disclosure controls and procedures to be designed under our supervision, to ensure that material information relating to the registrant, including its consolidated subsidiaries, is made known to us by others within those entities, particularly during the period in which this report is being prepared;
 - (b) Designed such internal control over financial reporting, or caused such internal control over financial reporting to be designed under our supervision, to provide reasonable assurance regarding the reliability of financial reporting and the preparation of financial statements for external purposes in accordance with generally accepted accounting principles;
 - (c) Evaluated the effectiveness of the registrant's disclosure controls and procedures and presented in this report our conclusions about the effectiveness of the disclosure controls and procedures, as of the end of the period covered by this report based on such evaluation; and
 - (d) Disclosed in this report any change in the registrant's internal control over financial reporting that occurred during the registrant's most recent fiscal quarter (the registrant's fourth fiscal quarter in the case of an annual report) that has materially affected, or is reasonably likely to materially affect, the registrant's internal control over financial reporting; and
- 5. The registrant's other certifying officer and I have disclosed, based on our most recent evaluation of internal control over financial reporting, to the registrant's auditors and the audit committee of the registrant's board of directors (or persons performing the equivalent functions):
 - (a) All significant deficiencies and material weaknesses in the design or operation of internal control over financial reporting which are reasonably likely to adversely affect the registrant's ability to record, process, summarize and report financial information; and
 - (b) Any fraud, whether or not material, that involves management or other employees who have a significant role in the registrant's internal control over financial reporting.

/s/ Paul W. Bischler

Date: February 26, 2024 Pa

Paul W. Bischler Executive Vice President and Chief Financial Officer

Exhibit 32.1

Certification Pursuant to 18 U.S.C. § 1350

(Section 906 of Sarbanes-Oxley Act of 2002)

Burlington Northern Santa Fe, LLC

In connection with the Annual Report of Burlington Northern Santa Fe, LLC (the "Company") on Form 10-K for the year ended December 31, 2023, as filed with the Securities and Exchange Commission on the date hereof (the "Report"), the undersigned, Kathryn M. Farmer, President and Chief Executive Officer of the Company, and Paul W. Bischler, Executive Vice President and Chief Financial Officer of the Company, each hereby certifies that, to his/her knowledge on the date hereof:

- 1. The Report fully complies with the requirements of Section 13(a) or 15(d) of the Securities Exchange Act of 1934; and
- 2. The information contained in the Report fairly presents, in all material respects, the financial condition and results of operations of the Company.

Dated: February 26, 2024

/s/ Kathryn M. Farmer

/s/ Paul W. Bischler

Kathryn M. Farmer President and Chief Executive Officer

Paul W. Bischler
Executive Vice President and Chief Financial Officer

A signed original of this written statement required by Section 906 has been provided to Burlington Northern Santa Fe, LLC and will be retained by Burlington Northern Santa Fe, LLC and furnished to the Securities and Exchange Commission or its staff upon request.